

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31028
Name: INTEGRATED PETROLEUM
Address: 1801 BROADWAY, SUITE 320
City/State/Zip: DENVER, COLORADO 80202
Purchaser: CRUDE MARKETING
Operator Contract Person: JEFF GALEMORE
Phone: (316) 939-4400
Contractor: Name: BIG-E DRILLING
License: 06451
Wellsite Geologist: JEFF GALEMORE

Designate Type of Completion:

XXXXX New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
X Dry _____ Other (Core, WSW, Expl., Cathodic, Etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or inj?) _____ Docket No. _____

21 JAN 94 24 JAN 94 24 JAN 94
Spud Date Date Reached TD Completion Date

SIDE ONE

API NO. 15 - 011-22828
County BOURBON EE E
NE - NE - NW - SW Sec. 17 Twp. 26 Rge. 22 W
2326 Feet from S X (circle one) Line of Section
4100 Feet from E X (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name DELANGE Well # 17-43
Field Name SAVONBURG
Producing Formation None
Elevation: Ground NA KB NA
Total Depth 650 PBDT _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? _____ Yes XXXXX No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan D&A 8/1 5-6-96
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ EW
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202. Within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline Logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title PRESIDENT Date 13 MAR 95Subscribed and sworn to before me this 13th day of MARCH

95
Notary Public E. Kay Waller

Date Commission Expires My Commission Expires 07/27/1998

K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C _____ Geologist Report Received

Distribution

✓ KCC _____ SWD/Rep _____ NGPA
KGS _____ Plug _____ Other (Specify) _____

Operator Name INTEGRATED PETROLEUMLease Name DELANGEWell # 17-43☒ EastCounty BOURBON

COPY

Sec. 17 Twp. 26 Rge. 22 ☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and close, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes	☒ No	☒ Log	Formation (Top), Depth and Datum	☐ Sample
			Name	Top	Datum
Samples Sent to Geological Survey	☐ Yes	☒ No			
Cores Taken	☐ Yes	☒ No	CATTLEMAN	559	NA
Electric Log Run	☒ Yes	☐ No			

List All E. Logs Run: GAMMA RAY, NEUTRON

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O. D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
ELL PLUGGED							

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate	650 FT.	10 SACKS	60 TOTAL SACKS	PORTLAND -A
Protect Casing	500 FT.	10 SACKS		4% GEL
Plug Back TD	350 FT.	CEMENT TO SURFACE		
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		SAND 25 SKS	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj.					
Estimated Production per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Disposition of Gas:

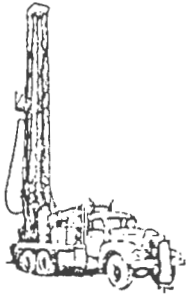
Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, csubmit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☒ Other (Specify) DRY HOLE

17-26S-22E

ORIGINAL



Big E Drilling Company

 Route 1 • CENTERVILLE, KS. 66014 • Phone: ~~XXXXXXXXXXXX~~

LEASE: Delange COUNTY: Bourbon LEGAL: 17-26-22 WELL# 17-43
 API# 15-011-22,828 COMMENCED: 1/21/94 COMPLETED: 1/24/94

THICKNESS	FORMATION	DEPTH
0	Lime	56
31	Shale	87
1:3	Lime	90
110	Shale	200
17	Lime	217
52	Shaley	269
51	Lime	320
49	Shale	369
15	Lime	384
8	Shale	392
4	Lime	396
115	Shale	511
2	Lime Ardmore	513
50	Shale	563
7	Dark Sand Dry	570
15	Shaley	585
1	Lime	586
10	Shale	596
6	Sandy Shale	602
11	Shale	613
4	Sand wet	617
16	Shale	633
8	Limey Sand	641
9	Shale	650

TD 650

Plugged 10 sacks on Btm, 10 sacks at 500', 350 to Top fillup
 65 sacks Total