

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached

366-26-81

SIDE TWO

18-25

Operator Name ..Lance..E..Ballard..... Lease Name J..K...Corp. Well# SEC.18.. TWP...26 RGE.22..... ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes ☐ No

Samples Sent to Geological Survey

☐ Yes ☐ No

Cores Taken

☐ Yes ☐ No

Formation Description

☒ Log ☐ Sample

Name

Top

Bottom

0-2	Top soil
2-12	Clay
12-126	Lime
126-243	Big shale
243-256	Lime
256-309	Shale
309-362	Lime (40')
362-408	Shale
408-425	Lime
425-433	Black shale
433-436	Lime (5')
436-440	Black shale
440-550	Shale
550-552	Lime (2')
552-605	Shale
605-610	Light sand (odor)
610-621	Oil sand (good)
621-625	Dark shale
625-629	Sandy shale
629-634	Light sand
634-681	Shale

Cattleman 610-621

Total Depth 681'

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: ☐ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation
☐ other (specify)

PRODUCTION INTERVAL

CASING RECORD

☐ new ☒ used

Report all strings set - conductor, surface, intermediate, production, etc.

type and
percent
additives

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	
Surface		6"	8rd	21'	Port. A	7sks	
Production	5 1/8"	2 7/8"	EUE 8rd	671'	Port. A	78sks	2 % gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	HSC 611-621'	Water Frac.	
		10..(12x30).....	
		40..(10x20).....	611-621.

TUBING RECORD

size

set at

packer at

Liner Run

☐ Yes☐ No

Date of First Production

Producing method

☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)

12/7/84