

18-26-225

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5613
name Lance E. Ballard
address P. O. Box 34
City/State/Zip Piqua, Kansas 66761

Operator Contact Person Lance E. Ballard
Phone 316/468-2885

Contractor: license # 6440
name Target Resources, Inc.

Site Geologist Perry S. Brigham
Phone 316/468-2895

PURCHASER.. Square Deal Oil Company

Designate Type of Completion

X New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

12/4/84 12/5/84 12/5/84
Spud Date Date Reached TD Completion Date

670'
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 20' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 601 feet depth to surface w/ 70 SX cmt

Wireline Log Recd

API NO. 15-011-22,426
County Bourbon
SE/4 (location) Sec 18 Twp 26 Rge 22

1355 Ft North from Southeast Corner of Section
2125 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

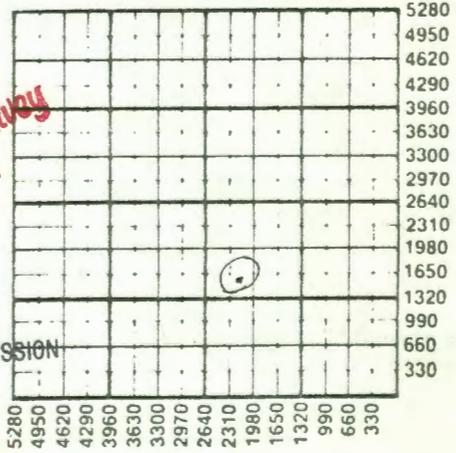
Lease Name J. K. Corp. Well# 18-26

Field Name Wildcat

Producing Formation Cattleman

Elevation: Ground KB

Section Plat



MAY 07 1985
State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

MAY 01 1985

CONSERVATION DIVISION WATER SUPPLY INFORMATION

Wichita, Kansas
Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

366-26-81

533341

SIDE TWO

Operator Name Lance E. Ballard Lease Name J. K. Corp. Well# 18-26 SEC 18 TWP. 26 RGE. 22 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

0-6 Soil & Clay
6-117 Lime
117-228 Big shale
228-276 Lime
276-298 Shale
298-350 Lime (40')
350-399 Shale
399-418 Lime (20')
418-424 Black shale
424-427 Lime (5')
427-430 Black shale
430-540 Shale
540-542 Lime (2')
542-591 Shale
591-601 Sand (oil show)
601-608 Oil sand (good)
608-626 Shale
626-648 Sandy shale
648-670 Shale

Name Top Bottom

601-608' Cattleman

Total Depth 670'

TUBING RECORD size set at packer at Liner Run Yes No

Date of First Production 3/20/85 Producing method flowing pumping gas lift Other (explain)

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Includes 'Estimated Production Per 24 Hours' and 'CFPB' stamp.

METHOD OF COMPLETION: Disposition of gas: vented open hole perforation

CASING RECORD table with columns: Purpose of string, size hole drilled, size casing set, weight lbs/ft, setting depth, type of cement, # sacks used, type and percent additives.

PERFORATION RECORD and Acid, Fracture, Shot, Cement Squeeze Record tables.