

18-26-22E

COPY

SIDE ONE

MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31028Name: INTEGRATED PETROLEUMAddress: 1801 BROADWAY, SUITE 320City/State/Zip DENVER, COLORADO 80202Purchaser: CRUDE MARKETINGOperator Contract Person: JEFF GALEMOREPhone: (316) 939-4400Contractor: Name: BIG-E DRILLINGLicense: 06451Wellsite Geologist: JEFF GALEMORE

Designate Type of Completion:

XXXXX New Well Re-Entry WorkoverXXXX Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, Etc.)

If Workover/Re-Entry: old well info as follows:

Operator: Well Name: Comp. Date Old Total Depth Deepening Re-perf. Conv. to Plug Back PBTD Commingled Docket No. Dual Completion Docket No. Other (SWD or inj?) Docket No. Spud Date 11-12-93 Date Reached TD 16 DEC 93 Completion Date 27 DEC 93API NO. 15 - 011-22810County BOURBONNW - SW - NE - SE Sec. 18 Twp. 26 Rge. 22 W1760 Feet from S/X (circle one) Line of Section4120 Feet from E/X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE, SE, NW or SW (circle one)Lease Name JK LEASE J.K. Corp Well # 18-32Field Name SAVONBURGProducing Formation BARTLESVILLEElevation: Ground NA KB Total Depth 640 PBTD Amount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? Yes XXXXX NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from 633feet depth to Surface w/ 110 sx cmf.Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)Chloride content ppm Fluid volume bblsCementing method used

Location of fluid disposal if hauled offsite:

Operator Name Lease Name License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202. Within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline Logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lawrence A. WeisTitle PRESIDENT Date 1 MAR 95Subscribed and sworn to before me this day of MARCH95Notary Public E. Kay WallerDate Commission Expires My Commission Expires 07/27/1998

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)