

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

*Ind*

SIDE ONE

18-26-22E

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5512 EXPIRATION DATE 6-30-83

OPERATOR Riviera Drilling & Exploration Co API NO. 15-011-21,672

ADDRESS 655 Broadway, Suite 1075 COUNTY Bourbon

Denver, CO 80203 FIELD Wildcat

\*\* CONTACT PERSON Ronald R. Retzlaff PROD. FORMATION Cattleman

PHONE (303) 892-5537

BUYER Square Deal Oil Company LEASE J.K. Corp #1

ADDRESS P.O. Box 883 WELL NO. 18-33

Chanute, KS 66720 WELL LOCATION NE/4 of SE/4

DRILLING Drill Energy 165 Ft. from E Line and

CONTRACTOR P.O. Box 363 1485 Ft. from S Line of

ADDRESS Chanute, KS 66720 the SE (Qtr.) SEC 18 TWP 26 RGE 22 E

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC  KGS  SWD/REP  PLG.

TOTAL DEPTH 581' PBTD

START DATE 4-19-82 DATE COMPLETED 4-20-82

ELEV; GR DF KE

DRILLED WITH (XXX) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 50' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ronald R. Retzlaff, Agent for Riviera, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Ronald R. Retzlaff*  
(Name)

State Geological Survey  
WICHITA BRANCH

	16		X

555 343

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

286-26-51

Riviera Drilling

LEASE

J.K. Corp #1

SEC. 18

TWP. 26

RGE. 22

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LIMESTONE	0	60		
SHALE, GRAY	60	80		
LIMESTONE	80	100		
SANDY SHALE	100	168		
SHALE, GRAY	168	190		
LIMESTONE	190	220		
SHALY SAND	220	246		
SHALE, GRAY	246	270		
LIMESTONE	270	314		
SHALE, GRAY	314	316		
LIMESTONE	316	320		
SHALE, GRAY	320	348		
SANDY SHALE	348	368		
COAL	368	370		
LIMESTONE	370	383		
SHALE, GRAY	383	400		
SANDY SHALE	400	406		
SAND	406	412		
SANDY SHALE	412	428		
SHALE, GRAY	428	480		
COAL	480	486		
SHALE, GRAY	486	518		
COAL	518	522		
SHALE, GRAY	522	529		
			CONT'D	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8	6 1/2	23.5	50'	Class A	10	2% CaCal
Production	4	2 7/8	28	581	Class A	100	2% D-20 Gel, 2% S-1

LINER RECORD

N/A

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	glass 1 11/16	558-568

TUBING RECORD

Size	Setting depth	Packer set at
	555	N/A

18-26-22E

OPERATOR Riviera Drilling LEASE NAME J.K. Corp #1\* SEC. 18 TWP. 26 RGE. 22 E

FILL IN WELL LOG AS REQUIRED: 18-33

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
COAL	529	534		
SANDY SHALE	534	560		
SAND - OIL SHOW	560	567		
SHALY SAND	567	570		
SANDY SHALE	570	590		
SHALE, GRAY	590	598		
SHALY SAND	598	618		
SHALE, GRAY	618	620		
SANDY SHALE	620	645		
T.D. AT 645'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Pump 2000# 20/40 Sand & 5500 # 10/20 Sand, with 50 lbs			
J-267 Gel			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
9-18-82	Pumping		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	est 8	bbis.	MCF 2 %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio	
Vented		Perforations 558-568	
		CFPB	