

18-26-22E

COPY

SIDE ONE

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31028
Name: INTEGRATED PETROLEUM
Address: 1801 BROADWAY, SUITE 320
City/State/Zip DENVER, COLORADO 80202
Purchaser: CRUDE MARKETING
Operator Contract Person: JEFF GALEMORE
Phone: (316) 939-4400
Contractor: Name: BIG-E DRILLING
License: 06451
Wellsite Geologist: JEFF GALEMORE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, Etc.)

Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBDT
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or inj?) _____ Docket No. _____
24 NOV 93 30 NOV 93 27 DEC 93
Spud Date Date Reached TD Completion Date

RECEIVED
MAR 02 1995
CONSERVATION DIVISION
WICHITA KANSAS

API NO. 15 - 011-22813
County BOURBON
NW - SE - SW - SE Sec. 18 Twp. 26 Rge. 22 EW
490 _____ Feet from S Line of Section
1810 _____ Feet from E Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name JK LEASE Well # 18-34
Field Name SAVONBURG
Producing Formation BARTLESVILLE
Elevation: Ground NA KB _____
Total Depth 640 PBDT _____
Amount of Surface Pipe Set and Cemented at _____ 20 _____ Feet
Multiple Stage Cementing Collar Used? _____ Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 640
feet depth to Surface w/ 100 sx crnl.
_____ ALT II 8-70-96
_____ JEC
Spilling Fluid Management Plan
(Data must be collected from the Reserve P#)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ EW
County _____ Docket No. _____

17045
490 E

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202. Within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline Logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lawrence A. Weis
Title PRESIDENT Date 1 MAR 95
Subscribed and sworn to before me this _____ day of MARCH
95
Notary Public E. Kay Waller
Date Commission Expires My Commission Expires 07/27/1998

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C Wireline Log Received
C _____ Geologist Report Received
Distribution
 KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other
(Specify)

Operator Name INTEGRATED PETROLEUM Lease Name JK LEASE Well # 18-34

East

County BOURBON

COPY

18 Twp. 26 Rge. 22 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and close, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	CATTLEMAN	555	

List All E. Logs Run: GAMMA RAY, NEUTRON

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O. D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	7 5/8"	7"	NA	20 FT.	FROM SURFACE (CEMENT TO SURF.)		
PRODUCTION	5 5/8"	2 7/8"	NA	632 FT.	PORTLAND-A	110	60/40 POZ

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
30	583 FT. TO 596 FT.	ACID 300 GAL 15% HCL	583

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. <u>10 JAN 94</u>	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production per 24 Hours	Oil	Bbls. BOPD	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	.5							

METHOD OF COMPLETION

Disposition of Gas: Vented (if vented, csubmit ACO-18.) Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

Production Interval 583 FT. TO 596 FT.