

18-26-22E

COPY

SIDE ONE

API NO. 15 - 011-22814

County BOURBONNW - NE - SE - SE Sec. 18 Twp. 26 Rge. 22 EE E W1195 Feet from S/X (circle one) Line of Section536 Feet from E/X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE, SE, NW or SW (circle one)

Lease Name JK LEASE Well # 18-36Field Name SAVONBURGProducing Formation BARTLESVILLEElevation: Ground NA KBTotal Depth 650 PBTDAmount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? Yes XXXXX No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

Set depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. EW

County Docket No.

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASEOperator: License # 31028Name: INTEGRATED PETROLEUMAddress: 1801 BROADWAY, SUITE 320City/State/Zip DENVER, COLORADO 80202Purchaser: CRUDE MARKETINGOperator Contract Person: JEFF GALEMOREPhone: (316) 939-4400Contractor: Name: BIG-E DRILLINGLicense: 06451Wellsite Geologist: JEFF GALEMORE

Designate Type of Completion:

XXXXX New Well Re-Entry WorkoverXXXX Oil SWD SOW Temp. Abs.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, Etc.)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingle Docket No.

Dual Completion Docket No.

Other (SWD or inj?) Docket No.

22 NOV 93 24 NOV 93 18 MAR 94

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202. Within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline Logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lawrence A. WeisTitle PRESIDENT Date 1 MAR 95Subscribed and sworn to before me this day of MARCH95Notary Public E. Hay WalkerDate Commission Expires 07/27/1998

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Operator Name INTEGRATED PETROLEUMLease Name JK LEASEWell # 18-36☒ EastCounty BOURBON18 Twp. 26 Rge. 22 ☐ West

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and close, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No ☒ Log Formation (Top), Depth and Datum ☐ Sample
(Attach Additional Sheets.) Name Top Datum

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No CATTLEMAN 569
(Submit Copy.)

List All E. Logs Run: GAMMA RAY, NEUTRON

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (in O. D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	7 5/8"	7"	NA	20 FT.	FROM SURFACE (CEMENT TO SURF.)		
PRODUCTION	5 5/8"	2 7/8"	NA	635 FT.	PORTLAND-A	95	60/40 POZ

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
34	580 FT. TO 596 FT.	GEL WATER FRAC 5 SKS	580
		FLUID AMT. NA	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.	Producing Method				
1 APRIL 94	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)				
Rated Production per 24 Hours	Oil 1.5 Bbls. BOPD	Gas	Mcf	Water Bbls.	Gas-Oil Ratio Gravity

METHOD OF COMPLETION

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

Production Interval

580 FT. TO 596 FT.