

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5375 EXPIRATION DATE 06/30/84

OPERATOR Hillenburg Oil Company API NO. 15-011-21,793

ADDRESS P.O. Box 94 COUNTY Bourbon

Bronson, KS 66716 FIELD Bronson, Xenia

** CONTACT PERSON Claudia Hobson PROD. FORMATION _____

PHONE (316) 939-4321 _____ Indicate if new pay.

PURCHASER Eureka Crude Purchasing LEASE Martin

ADDRESS P.O. Box 190 WELL NO. 5

Eureka, KS 67045 WELL LOCATION _____

DRILLING Company Tools 2195 Ft. from North Line and

CONTRACTOR 330 Ft. from East Line of (E)

ADDRESS _____ the NE (Qtr.) SEC 18 TWP 26 RGE 22 ~~XXX~~

PLUGGING Company Tools WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 423 PBD _____

SPUD DATE 10/15/82 DATE COMPLETED 10/18/82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 50/ft. DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold Hillenburg Sr., being of lawful age, hereby certifies

WICHITA BRANCH

Side TWO

OPERATOR Hillenburg Oil Company LEASE NAME MartinSEC 18 TWP 26 RGE 22 ~~ORD~~WELL NO 5

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☒ Check if no Drill Stem Tests Run. ☐ Check if samples sent Geological Survey.				
Topsoil	10	10		
Shale	11	21		
Lime 5	5	26		
Shale	25	51		
Lime	14	65		
Shale	3	68		
Lime	3	71		
Shale	5	76		
Sand	10	86	Barren	
Shale/Sandy	33	119		
Lime	55	174		
Shale	53	227		
Lime	16	243	Oswego	
Shale	7	250		
Lime	4	254	Ft. Scott	
Shale	4	258		
Sand	8	266	Gassy	Barren
Shale	101	367		
Lime	2	369	Ardmore	
Shale	46	415		
Oil Sand	2	417	Cattleman	
Shale T.D.	6	423	Dry	

***** DRY HOLE *****

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
This was a dry hole, there was 50/ft. of 6 5/8 surface casing set.							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			



HILLENBURG OIL COMPANY

P.O. Box 94
Bronson, KS 66716



Martin #5
Bourbon County Kansas

6 1/4 Hole, 4 1/2 IF Drill Pipe, 5 1/2 Pump Liners, 8 Stroke, Varel Button #3747
October 15, 1982

Depth	Time		Remarks		
Kelly	22	10	Topsoil	10	
1	42	11	Shale	21	
2	62	5	Lime	26	
3	82	25	Shale	51	
4	102	14	Lime	65	
5	122	3	Shale	68	
6	142	3	Lime	71	
7	162	5	Shale	76	
8	182	10	Sand	86	Barren
9	202	33	Shale/Sandy	119	
10	222	55	Lime	174	
11	242	53	Shale	227	
12	262	16	Lime	243	Oswego
13	282	7	Shale	250	
14	302	4	Lime	254	Ft. Scott
15	322	4	Shale	258	
16	342	8	Sand	266	Gassy Barren
17	362	101	Shale	367	
18	382	2	Lime	369	Ardmore
19	402	46	Shale	415	
20	422	2	Oil Sand	417	Cattleman
21		6	Shale	T.D. 423	

Dry Hole

Cored from 415 to 423

RECEIVED
STATE CORPORATION COMMISSION
OCT 7 1983
CONSERVATION DIVISION
Wichita, Kansas