

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Riviera Drilling & Exploration Co. API NO. 15-011-21,206

ADDRESS 655 Broadway, Suite 1075

COUNTY Bourbon

Denver, Colorado 80203

FIELD Wildcat

**CONTACT PERSON Ron Nelson

PROD. FORMATION Cattleman

PHONE (303) 892-5537

LEASE Kaufman

BUYER Square Deal Oil Co., Inc.

WELL NO. 05-03

ADDRESS P. O. Box 883

WELL LOCATION SE/4 of SW/4

Chanute, Kansas 66720

2000 Ft. from W Line and

DRILLING Drill Energy, Inc.

165 Ft. from S Line of

CONTRACTOR

the SEC. 18 TWP. 26S RGE. 22E

ADDRESS 702 Main Street

Chanute, Kansas 66720

PLUGGING N/A

CONTRACTOR

ADDRESS

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MAR 12 1982

CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 700' PBT

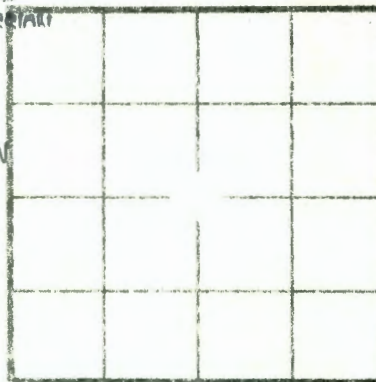
SPUD DATE 5-19-81 DATE COMPLETED 1-4-82

LEV: GR 1098 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used?

WELL PLAT



KCC
KGS ☒
(Office
Use)

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I,

R. D. Nelson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Manager (FOR)(OF) Riviera Drilling & Exploration Co

OPERATOR OF THE Kaufman LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 05-03 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4 DAY OF January, 19 82, AND THAT

05-03 Kaufman Riviera Drlg. & Expl.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
*SEE ATTACHED				18-26-22E

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
116 barrels gel with 4700 lbs. 20-40 sand		611-617	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
1-9-82			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	10 bbls.		2 %
Viscosity of gas (vented, used on lease or sold)		Perforations	CFPB
		611-617	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8	6½	23.5	50'	Class "A"	10	Ca Cal
Production	4	2 7/8	28	700'	Class "A"	140	Ca Cal

LINER RECORD/A

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2'	glass jet 1 11/16	611-617
TUBING RECORD					
Size	Setting depth	Packer set at			
1"	700				

18-26-22E

Kaufman #1, 2000' FWL, 165' FSL
 Sec. 18, T 26S, R 22E
 Bourbon Co., Kansas

Drill Contractor: Drill Energy, Inc.

API Number 15-011-21.206

Casing: 50 ft.

Elevation: 1098'

Date Started: 5-19-81

Date Finished: 5-20-81

DRILL LOG

<u>Depth</u>	<u>Description</u>	<u>Depth</u>	<u>Description</u>
0-4	Overlay	143-146	Shale, gray
4-9	Broken Limestone & Clay	146-150	Shale, dark
9-11	Limestone	150-173	Shale, gray
11-26	Shale, gray	173-180	Sand
26-40	Sandy Limestone	180-192	Sandy Shale
40-69	Limestone	192-221	Shale, gray
69-91	Shale, gray	221-223	Shale, dark
91-74	Limestone	223-235	Shale, gray
74-47	Shale, gray	235-255	Sandy Shale
47-69	Limestone	255-268	Limestone
69-86	Shale, dark	268-270	Sandy Shale
86-95	Limy Sand	270-273	Limestone
95-96	Shale, gray	273-289	Sandy Shale
96-111	Limestone	289-300	Sand
111-113	Shale, gray	300-322	Shale, gray
113-116	Limestone	322-327	Brown Limestone
116-128	Shale, gray	327-328	Coal
128-130	Shale, dark	328-342	Shale, gray
130-141	Shale, black	342-375	Limestone
141-143	Shale, gray	375-407	Shale, gray
143-144	Limestone	407-414	Sand

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 Wichita, Kansas

18-26-22E

Aufman #1, 18-26-22 E
Bourbon Co., Ks.

DRILL LOG

<u>Depth</u>	<u>Description</u>	<u>Depth</u>	<u>Description</u>
414-415	Sandy Shale	649-665	Shale, gray & Clay
415-424	Shale, gray	665-670	Sand
424-425	Coal	670-679	Shale, gray
425-427	Shale, gray	679-682	Shale, gray & Clay
427-442	Limestone	682-685	Sandy Shale
442-445	Shale, black	685-690	Shale, dark gray
445-449	Shale, gray	690-696	White Sand (no odor)
449-455	Limestone	696-698	Shale, very sandy
455-478	Sandy Shale	698-699	Brown Limestone
478-480	Shale, gray	699-705	Shale, gray
480-505	Sandy Shale	705-709	Shale, green
505-565	Shale, gray (1 ft. of and some Limy Shale)	709-711	Shale, gray
565-566	Limestone	711-717	Sand (no odor)
566-567	Shale, gray	717-736	Shale, gray
567-571	Black Limy Shale	736-745	Sandy Shale
571-574	Coal	745-755	Shale, gray
574-597	Shale, gray	755-783	Sand
597-604	Sandy Shale	783-787	Sandy Shale
604-611	Shale, gray	787-815	Shale, gray
611-619	Sandy Shale (oil odor & Show)	815-848	Sandy Shale
619-622	Shale, gray (no odor)	848-859	Chert (oil show & odor)
622-623	Shale, gray & Soft Brown Limestone	859-900	Mississippi Limestone (no odor)
623-64	Sandy Shale		
64-64	Shale, gray & Clay		
64-649	Shale, black		

1 D. AT 900'

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