

18-26-22E *2nd*
(REV) ACO-1

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Riviera Drilling & Exploration Co. API NO. 15-011-21,210

ADDRESS 655 Broadway Suite 1075
Denver, Colorado 80203

COUNTY Bourbon

FIELD Wildcat

**CONTACT PERSON Ronald R. Retzlaff

PROD. FORMATION N/A

PHONE (303) 892-5537

LEASE Kaufman

PURCHASER N/A

WELL NO. #2

*State Geological Survey
MONITA, BRANCH*

ADDRESS _____

WELL LOCATION _____

DRILLING Drill Energy

165 Ft. from South Line and

CONTRACTOR ADDRESS P.O. Box 363

1485 Ft. from East Line of

Chanute, Kansas 66720

the SEC 18 TWP 26S RGE 22E

WELL PLAT

PLUGGING Dowell

CONTRACTOR ADDRESS Chanute, Kansas 66720

| | | | |
|--|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |

KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 860' PBD Surface

SPUD DATE 5/21/81 DATE COMPLETED 5/22/81

ELEV: GR 1095 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used? _____

RECEIVED
STATE CORPORATION COMMISSION
JUN - 7 1982
INSPECTION DIVISION
WICHITA KANSAS

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I, _____

Ronald R. Retzlaff OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS _____ Agent (FOR)(OF) Riviera Drilling & Exploration

OPERATOR OF THE Kaufman LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12 DAY OF April, 19 82, AND THAT

366-26-81

535358
18-26-22e

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|------|-------|
| WELL PLUGGED | | | | |

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 8 | 6½ | 23.5 | 50' | Class "A" | 10 | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| N/A | | | N/A | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| N/A | | |