

FORM MUST BE TYPED

Sub

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

NW NW NW - KCC

SIDE ONE

COPY

API NO. 15 - 011-22808

County BOURBON

NE NW NW SW Sec. 19 Twp. 26S Rge. 22 E

Operator: License # 31028

Name: INTEGRATED PETROLEUM

Address: 1801 BROADWAY, SUITE 320

City/State/Zip DENVER, COLORADO 80202

Purchaser: CRUDE MARKETING

Operator Contract Person: JEFF GALEMORE

Phone: (316) 939-4400

Contractor: Name: BIG-E DRILLING

License: 06451

Wellsite Geologist: JEFF GALEMORE

Designate Type of Completion:
XXXXX New Well Re-Entry Workover
XXXX Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, Etc.)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or inj?) Docket No.

2 NOV 93 4 NOV 93 23 NOV 93
Date Date Reached TD Completion Date

2475 Feet from SW (circle one) Line of Section

4785 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE, SE, NW or SW (circle one)

Lease Name JK LEASE Well # 19-151

Field Name SAVONBURG

Producing Formation CATTLEMAN

Elevation: Ground NA KB

Total Depth 680 PBD

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes XXXXX No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 680

feet depth to SURFACE w/ 90 sq. cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

ALT II 6-7-96 JK

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202. Within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline Logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Tom a wri*

Title PRESIDENT Date 13 MAR 95

Subscribed and sworn to before me this 13th day of MARCH

19 95

Notary Public *Chris R. Walker*

Date Commission Expires 10-22-97

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Operator Name INTEGRATED PETROLEUM

Lease Name JK LEASE

Well # 19-151

East

County BOURBON

COPY

Sec. 19 Twp. 26S Rge. 22 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and close, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E. Logs Run: GAMMA RAY, NEUTRON

Log Formallon (Top), Depth and Datum Sample
 Name Top Datum

CATTLEMAN 610 NA

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of string | Size Hole Drilled | Size Casing Set (in O. D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|-------------------|-------------------|----------------------------|-----------------|---------------|--------------------------------|-------------|----------------------------|
| SURFACE | 7 5/8" | 7" | NA | 20 FT. | FROM SURFACE (CEMENT TO SURF.) | | |
| PRODUCTION | 5 5/8" | 2 7/8" | NA | 675 | PORTLAND-A | 90 | 60/40 POZ, 2% GEL |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth | | Type of Cement | # Sacks Used | Type and Percent Additives |
|----------------|-------|--------|----------------|--------------|----------------------------|
| | Top | Bottom | | | |
| Perforate | | | | | |
| Protect Casing | | | | | |
| Plug Back TD | | | | | |
| Plug Off Zone | | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 25 TOTAL SHOTS | 611 FT. TO 617 FT. | GEL WTR. FRAC. ACID 100 GAL 15% HCL 3000# SAND, 80 TOTAL BLS 1 GAL ESA 92 15 BLS | 611 |

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. DEC 93 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. .5 BOPD Gas Mcf NONE Water Bbls. NONE Gas-Oil Ratio Gravity

METHOD OF COMPLETION

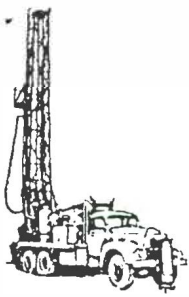
Disposition of Gas:

Vented Sold Used on Lease
 (If vented, csubmit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

611 FT. TO
617 FT.



ORIGINAL Big E Drilling Company

*PROPERTY THE
JKT 19-151 Well*

Route 1 • CENTERVILLE, KS. 66014 • Phone: XXXXXXXXXX

LEASE: J.K. COUNTY: Bourbon LEGAL: 24-26-21 WELL# 19-151
 API# 15-011-22808 COMMENCED: 11-2-95 COMPLETED: 11-4-95

151
WELL# 19-151

| THICKNESS | FORMATION | DEPTH | THICKNESS | FORMATION | DEPTH |
|-----------|-------------|-------|-----------|-----------|-------|
| 0 | Soil & Clay | 4 | 5 | Lime | 455 |
| 111 | Lime | 115 | 112 | Shale | 567 |
| 26 | Shale | 141 | 2 | Lime | 569 |
| 7 | Lime | 148 | 14 | Shale | 583 |
| 108 | Shale | 256 | 1 | Lime | 584 |
| 26 | Lime | 282 | 13 | Shale | 597 |
| 43 | Shale | 325 | 1 | Limey | 598 |
| 4 | Lime | 329 | 12 | Shale | 610 |
| 7 | Shale | 336 | 6 | Sand | 616 |
| 44 | Lime | 380 | 64 | Shaley | 680 |
| 48 | Shale | 428 | | TD | 680 |
| 18 | Lime | 446 | | S.N. 609 | |
| 4 | Shale Blk | 450 | | T.P. 675' | |

20' Core Run 611-621