

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31028  
Name: INTEGRATED PETROLEUM  
Address: 1801 BROADWAY, SUITE 320  
City/State/Zip: DENVER, COLORADO 80202  
Purchaser: CRUDE MARKETING  
Operator Contract Person: JEFF GALEMORE  
Phone: ( 316 ) 939-4400  
Contractor: Name: BIG-E DRILLING  
License: 06451  
Wellsite Geologist: JEFF GALEMORE

## Designate Type of Completion:

XXXXXX New Well        Re-Entry        Workover  
XXXX Oil        SWD        SLOW        Temp. Abd.  
       Gas        ENHR        SIGW  
       Dry        Other (Core, WSW, Expl., Cathodic, Etc.)

## If Workover/Re-Entry: old well info as follows:

Operator:         
Well Name:         
Comp. Date        Old Total Depth         
       Deepening        Re-perf.        Conv. to Inj/SWD  
       Plug Back        PBDT  
       Commingled        Docket No.         
       Dual Completion        Docket No.         
       Other (SWD or inj?)        Docket No.       

9 NOV 93 11 NOV 93 23 NOV 93  
sd Date Date Reached TD Completion Date

API NO. 15 - 011-22809  
County BOURBON EE E  
NW - NE - NW - NW Sec. 19 Twp. 26S Rge. 22 W  
5115 Feet from S/X (circle one) Line of Section  
4339 Feet from E/X (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name JK LEASE Well # 19-152  
Field Name SAVONBURG  
Producing Formation CATTLEMAN  
Elevation: Ground NA KB         
Total Depth 680 PBDT         
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?        Yes XXXXX No  
If yes, show depth set        Feet  
If Alternate II completion, cement circulated from 680'  
feet depth to SURFACE w/ 90 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content        ppm Fluid volume        bbls

Dewatering method used       

Location of fluid disposal if hauled offsite:       

Operator Name       

Lease Name        License No.       

       Quarter Sec.        Twp.        S Rng.        EW

County        Docket No.       

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202. Within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline Logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sam A. Walker

Title PRESIDENT Date 13 MAR 95

Subscribed and sworn to before me this 13<sup>th</sup> day of MARCH

19 95

Notary Public June R. Walker

Date Commission Expires: 10-22-97

## K.C.C. OFFICE USE ONLY

F        Letter of Confidentiality Attached  
C ✓ Wireline Log Received  
C        Geologist Report Received

## Distribution

       KCC        SWD/Rep        NGPA  
       KGS        Plug        Other  
(Specify)

Operator Name INTEGRATED PETROLEUMLease Name JK LEASEWell # 19-152☒ EastCounty BOURBONSec. 19 Twp. 26S Rge. 22 ☐ West

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and close, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
			Name	Top	Datum
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			
Cores Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	CATTLEMAN	610	NA
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No			
List All E. Logs Run:	GAMMA RAY, NEUTRON				

## CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O. D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	7 5/8"	7"	NA	20 FT.	FROM SURFACE (CEMENT TO SURF.)		
PRODUCTION	5 5/8"	2 7/8"	NA	673	PORTLAND-A	90	60/40 POZ, 2% GEL

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
34 TOTAL SHOTS	612 FT. TO 618 FT.	NA	
TUBING RECORD	Size	Set At	Packer At
			Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method		
DEC 93	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
	.4 BOPD	NONE	NONE
			Gas-Oil Ratio Gravity

## METHOD OF COMPLETION

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, csubmit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

Production Interval

612 FT. TO

618 FT.