011-22809

BOURBON

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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

| ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE | NW - NE - NW - NW Sec. 19 Twp. 26S Rge. 22 |
|--|---|
| Operator: License # 31028 | 5115 Feet from S/X (circle one) Line of Section |
| Name: INTEGRATED PETROLEUM | Feet from E/M (circle one) Line of Section |
| Address: 1801 BROADWAY, SUITE 320 | Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one) |
| City/State/Zip DENVER, COLORADO 80202 | Lease Name JK LEASE Well # 19-15 Field Name SAVONBURG |
| Purchaser: CRUDE MARKETING | Producing Formation CATTLEMAN |
| Operator Contract Person: <u>JEFF GALEMORE</u> Phone: (<u>316</u>) <u>939-4400</u> | Elevation: Ground NA KB |
| Contractor: Name: BIG-E DRILLING | Total Depth 680 PBTD |
| License: 06451 | Amount of Surface Pipe Set and Cemented at |
| Wellsite Geologist:JEFF_GALEMORE | Multiple Stage Cementing Collar Used? Yes XXXXX |
| Jesignate Type of Completion: XXXXX New Well Re-Entry Workover XXXX Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, Etc.) | If yes, show depth set If Alternate II completion, cement circulated from 680 feet depth to 508FACE w/ 90 |
| If Workover/Re-Entry: old well info as follows: Operator: | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) |
| Well Name: Comp. Date ———————————————————————————————————— | Chloride content ppm Fluid volume Dewatering method used |
| Deepening Re-perf Conv. to Inj/SWD PBTD Commingled Docket No | Location of fluid disposal if hauled offsite: Operator Name |
| Dual Completion Docket No Other (SWD or inj?) Docket No | Lease Name License No Quarter Sec Twp S Rng |
| 9 NOV 93 11 NOV 93 23 NOV 93 Ad Date Date Reached TD Completion Date | County Docket No |
| | |

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation. Commission. 200 Colorado Derby Building, Wichita, Kansas 67202. Within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of <u>all</u> wireline Logs and geologist well report hall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herin are complete and correct to the best of my knowledge.

| Signature | Zan a | | <u>ئـ</u> |
|--------------------------------|----------------|--------|-----------|
| Title PF | RESIDENT | Date | 13 MAR 95 |
| Subscribed and sworn to before | e me this13 th | day of | MARCH |
| 19_95 | | | |
| Notary Public , | June R. W | alker | |
| Date Commission Expires | 10-22-97 | | |
| | | | |

| K.C.C. OFFICE USE ONLY |
|--------------------------------------|
| E Letter of Confidentiality Attached |
| C Wireline Log Received |
| C — Geologist Report Received |
| Dist Section |
| Distribution |
| KCC SWD/Rep NGPA |
| KGS Plug Other |
| (Specify) |
| |
| |
| |

_ Feet

__ bbis

___ E/W

| Tach Additional Sheets.) Ince Taken Ves | perator Namel | NTEGRATED P | ETROLEUM | | Lease Name | JK LEASE | Well | #19-152 |
|--|-----------------------------------|-----------------------------|---------------------------------|---|--|--|-------------------|--|
| STRUCTIONS: Show important tops and base of formations perietrated. Detail all cores. Report all dill stem tests giving interval tested, time tool open and close, flow of shull an pressure, whether shull in pressure mached static level, hydrocatalic pressures, bottom hole temperature, fluid recovery, and flow rates 8 gas to surface during the shull pressure and static static pressures, bottom hole temperature, fluid recovery, and flow rates 8 gas to surface during the shull pressure and static pressures, bottom hole temperature, fluid recovery, and flow rates 8 gas to surface during the shull pressure and static pressures, bottom hole temperature, fluid recovery, and flow rates 8 gas to surface during the shull pressure and static pressures and static pre | | | X East | | County | BOURBON | | |
| Adult in pressures, whether shall in pressure reached attack level, hydrocalatic pressures, bottom hole temperature, fluid recovery, and flow rates £ gas to surface during it. Attach and rate in more space is needed. Attach copy of log. It stem Tests Taken | | | | | | ((| $_{2}(\bigcirc) $ | |
| Tach Additional Sheets.) Implies Sent to Geological Survey Implies Canga Surv | nd shut-in pressures, w | hether shut-in press | ure reached static level, hydro | d. Detail all cores ostatic pressures, | . Report all drill stem bottom hole tempera | n tests giving interval test iture, fluid recovery, and | ed, time tool op | pen and close, flowing s to surface during |
| Yes No No CATTLEMAN 610 NA | rill Stem Tests Taken | | Yes | ⊠ No | 🛚 Log | Formation (Top), De | pth and Datum | ☐ Samp |
| TOTAL SHOTS State | (Attach Additional Sheets.) | | | | Name | | Тор |) Datum |
| CASING RECORD Submit Copy?) If All E Logs Run: GAMMA RAY, NEUTRON CASING RECORD Report all strings set-conductor, surface, intermediate, production, etc. Upose of string Size 16ie Diffed Set (In O. D.) Additives PRODUCTION 5 5/8" 7" NA 20 FT. FROM SURFACE (CEMENT TO SURF.) PRODUCTION 5 5/8" 2 7/8" NA 673 PORTLAND-A 90 60 40 POZ, 2% C ADDITIONAL CEMENTING/SQUEEZE RECORD Unpose: Depth Type and Percent Additives Perforate Perforate P | amples Sent to Geolog | ical Survey | Yes | ⊠ No | | | | |
| SURFIACE 7 5/8" 7" NA 20 FT. FROM SURFACE (CEMENT TO SURF.) PRODUCTION 5 5/8" 2 7/8" NA 673 PORTLAND-A 90 60 40 POZ, 2% 0 ADDITIONAL CEMENTING/SQUEEZE RECORD Lupoze: Depth Top Botom Type of General Priorate | ores Taken | | X Yes | □ No | CATTLEMA | AN | 610 | NA |
| CASING RECORD Report all strings sel-conductor, surface, intermediate, production, etc. Propose of string | lectric Log Run (Submit Copy.) | | X Yes | □ No | | | | |
| Report all strings sel-conductor, surface, Intermediate, production, etc. Page | ist All E. Logs Run: | GAMM | A RAY, NEUTRON | | | | | |
| Report all strings sel-conductor, surface, Intermediate, production, etc. Page | | | | | | | | |
| Drilled Set (In O. D.) Lbs./Fi. Depth Cement Used Additives | | | | | | | | |
| PRODUCTION 5 5/8" 2 7/8" NA 673 PORTLAND-A 90 60 40 POZ, 2% 0 | Purpose of string | 1 | - | | | 1 | ı | T Type and Percent Additives |
| ADDITIONAL CEMENTING/SQUEEZE RECORD Turpose: | SURFACE | 7 5/8" | 7" | . NA | 20 FT. | 20 FT. FROM SURFACE (CEMENT TO SURF.) | | |
| Perforate Perforate Protect Casing Plug Back TO Plug Off Zone PERFORATION RECORD - Bridge Plugs SeVType Shots Per Foot Shots Per Foot Specify Footage of Each Interval Perforated CUBING RECORD Size Set At Packer At Liner Run Ves No Date of First, Resumed Production, SWD or Inj. DEC 93 Estimated Production Per 24 Hours Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth No Depth Producing Method Flowing Pumping Gas Lift Other (Explain) METHOD OF COMPLETION Production In METHOD OF COMPLETION Production In Production of Gas: Production of Gas: Production of Gas: Production of Gas: Production Per 24 Hours Sold Used on Lease Open Hole No Per I Dually Comp. Commingled | PRODUCTION | 5 5/8" | 2 7/8" | NA | 673 | PORTLAND-A | 90 60 | (40 POZ, 2% G |
| Perforate Perforate Protect Casing Plug Back TO Plug Off Zone PERFORATION RECORD - Bridge Plugs SeVType Shots Per Foot Shots Per Foot Specify Footage of Each Interval Perforated CUBING RECORD Size Set At Packer At Liner Run Ves No Date of First, Resumed Production, SWD or Inj. DEC 93 Estimated Production Per 24 Hours Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth No Depth Producing Method Flowing Pumping Gas Lift Other (Explain) METHOD OF COMPLETION Production In METHOD OF COMPLETION Production In Production of Gas: Production of Gas: Production of Gas: Production of Gas: Production Per 24 Hours Sold Used on Lease Open Hole No Per I Dually Comp. Commingled | | | | | | | | |
| Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot | | | ADDITION | IAL CEMENTING/ | SQUEEZE RECORD |) | | |
| Protect Casing Plug Back TD Plug Cff Zone PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Fool Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth J4 TOTAL SHOTS 612 FT. TO 618 FT. NA TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumed Production, SWD or Inj. DEC 93 Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours .4 BOPD NONE NONE METHOD OF COMPLETION Production IT Vented Sold Suse Open Hole Perf. Dually Comp. Commingled | Purpose: | | Type of Cement | # Sacks Used | Type and Percent Additives | | | |
| Shots Per Foot | Protect Casing Plug Back TD | 1 | | | | | | |
| Shots Per Foot Specity Footage of Each Interval Perforated (Amount and Kind of Materiel Used) Depth 34 TOTAL SHOTS 612 FT. TO 618 FT. NA TUBING RECORD Size Set At Packer At Liner Run | - Tag on Zono | i nepro | DATION PEOORD Bide Bloom | 0.15 | | Asid Fracture C | that Campat Squ | seave Record |
| TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumed Production, SWD or Inj. DEC 93 Estimated Production Oil Bbis. Gas Mcf Water Bbis. Gas-Oil Ratio Gravity Per 24 Hours .4 BOPD NONE NONE METHOD OF COMPLETION Production In Sold Sold Sold Sold Sold Sold Sold Sold | Shots Per Foot | | | | | | | |
| Date of First, Resumed Production, SWD or Inj. DEC 93 Estimated Production Per 24 Hours Oil Bbls. Gas Mcf NONE Water Bbls. Gas-Oil Ratio Gravity Production In METHOD OF COMPLETION Disposition of Gas: Open Hole Vented Open Hole Disposition Disposition Disposition Open Hole Disposition Disposition Disposition Open Hole | 34 TOTAL SHOT | \$ 612 F1 | T. TO 618 FT. | | NA | | | |
| Date of First, Resumed Production, SWD or Inj. DEC 93 Estimated Production Per 24 Hours Oil Bbls. Gas Mcf NONE Water Bbls. Gas-Oil Ratio Gravity Production In METHOD OF COMPLETION Disposition of Gas: Open Hole Vented Open Hole Disposition Disposition Disposition Open Hole Disposition Disposition Disposition Open Hole | | ! | | | | | | 1 |
| Date of First, Resumed Production, SWD or Inj. DEC 93 Estimated Production Oil Bbls. Gas Mcf Water Bbls. Per 24 Hours A BOPD METHOD OF COMPLETION Production In Dually Comp. Disposition of Gas: Open Hole Disposition Production In Dually Comp. Commingled Commingled | TUBING RECORD | Size | Set At | Packer At | Liner Run | Yes | <u></u> | .i |
| Per 24 Hours | Date of First, Resumed Pro | oduction, SWD or Inj. 93 | Producing Metho | | ng 🛚 🔻 Pumpin | | | Explailn) |
| Disposition of Gas: Production In Dually Comp. Used on Lease Open Hole Perf. Dually Comp. Commingled | Estimated Production Per 24 Hours | 1 | | , | | Gas-Oil Ratio | | Gravity |
| L Vented L Sold L Used on Lease L Open Hole L Deff. L Dually Comp. L Commingled — — — — — — — — — — — — — — — — — — — | Disposition of Gas: | | | | | | | Production Int |
| (If vented, csubmit ACO-18.) 618 FT. | | | on Lease Op | pen Hole [| X Perl. Duali | y Comp. Commin | gled — | 612 FT. TO 618 FT. |