

19-26-2209 sub.

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5512 EXPIRATION DATE 6-30-83

OPERATOR Riviera Drilling & Exploration Co API NO. 15-011-21,649

ADDRESS 655 Broadway Suite 1075 COUNTY Bourbon

Denver, CO 80203 FIELD Wildcat

** CONTACT PERSON Ron Retzlaff PROD. FORMATION Squirrel

PHONE (303) 892-5537

BUYER Square Deal Oil Company LEASE J.K. Corporation #1

ADDRESS P. O. Box 883 WELL NO. 19-1

Chanute, KS 66720 WELL LOCATION NW/4 of NW/4

DRILLING Drill Energy 165 Ft. from EWL Line and

CONTRACTOR P.O. Box 363 165 Ft. from SNL Line of

ADDRESS Chanute, KS 66720 the NW (Qtr.) SEC 19 TWP 26S RGE 22E

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS CONTRACTOR

ADDRESS CONTRACTOR

TOTAL DEPTH 649' PBTD

START DATE 3-29-82 DATE COMPLETED 10-4-82

ELEV: GR DF KB

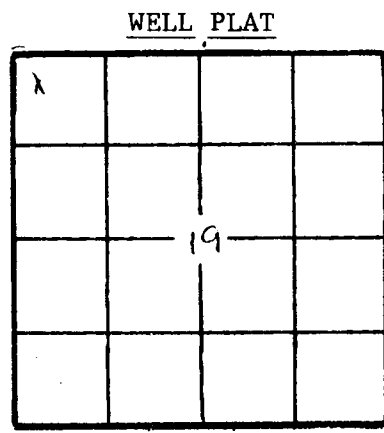
DRILLED WITH (CABLE) ROTARY AIR TOOLS.

CHECK NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 50' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

State Geological Survey
WICHITA BRANCH

A F F I D A V I T

Ron Retzlaff, Agent for Riviera, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald Retzlaff

366-26-9

55310

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Riviera Drilling LEASE J.K. Corp #1 SEC.19 TWP26S RGE. 22E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Overlay	0	5		
Limestone	5	62		
Shale, gray	62	66		
Limestone	66	71		
Limestone w/shale layers	71	90		
Shale, gray	90	135		
Limestone	135	138		
Shale, gray	138	215		
Shale, w/coal (black)	215	221		
Shale, gray	221	247		
Sandy shale w/green limestone	247	259		
Limestone	259	263		
Shale, gray	263	265		
Limestone	265	271		
Limy sand	271	280		
Shale, gray	280	283		
Sand	283	288		
Sandy shale	288	294		
Shale, gray	294	297		
Sandy shale	297	305		
Limestone	305	325		
Limestone	325	333		
Coal w/shale, black	333	336		
Limestone	336	362		
Shale, gray	362	363		
Limestone	363	370		
Shale, gray	370	418		
Limestone	418	436		
Shale, black	436	441		
Limestone	441	443		
Shale, green	443	525		
Limestone	525	526		
Shale, gray	526	561		
Coal	561	563		
Shale, gray	563	580		
Coal	580	585		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8	6½	23.5	50'	Class A	10	2% CaCl
Production	4	2 7/8	28	649	Class A	116	2% D-20, 2% S-1

LINER RECORD N/A

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	2 1/8 Ceramic	604-612

TUBING RECORD

Size	Setting depth	Pecker set at
1"	500	N/A

19-26-22E

W/101E

OPERATOR Riviera Drilling LEASE NAME J.K. Corp # 1 SEC.19 TWP.26S RGE.22E

FILL IN WELL LOG AS REQUIRED: 19-

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale, gray	585	600		
Sandy shale	600	607		
Sand - oil show	607	610		
Sandy shale, black	610	629		
Coal	629	631		
Shale, gray	631	635		
Sandy shale - no oil	635	640		
Shale, gray	640	642		
Coal	642	643		
Shale, gray	643	644		
Shale, red	644	659		
Limestone	659	661		
Shale, black	661	673		
Snady shale	673	693		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Pumped 750# 20/40, 2250# 10/20 Sand, 100# J-267 Gel		604-612
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10-7-82	Pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil est 6 bbls.	Gas MCF
	Water 2 %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold) Vented		Perforations 604-612