

19-26-22C

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Riviera Drilling & Exploration Co. API NO. 15-011-21,157

ADDRESS 655 Broadway, Suite 1075 COUNTY Bourbon

Denver, Colorado 80203 FIELD Wildcat

**CONTACT PERSON Ron Nelson PROD. FORMATION Cattleman

PHONE (303) 892-5537 LEASE J. K. Corp. #1

PURCHASER Square Deal Oil Co., Inc. WELL NO. 01-04 19-4

ADDRESS P.O. Box 883 WELL LOCATION NW/4 of NE/4

Chanute, Kansas 66720 495 Ft. from N Line and

DRILLING Drill Energy, Inc. 2145 Ft. from E Line of

CONTRACTOR 702 Main Street the SEC. 19 TWP. 26S RGE. 22E

ADDRESS Chanute, Kansas 66720

PLUGGING N/A WELL PLAT

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 682' PSTD

SPUD DATE 5-11-81 DATE COMPLETED 1-4-82

ELEV: GR 1086 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used?

RECEIVED STATE CORPORATION COMMISSION MAR 12 1982 CONSERVATION DIVISION Wichita, Kansas

WELL PLAT grid table with 4 columns and 4 rows.

KCC KGS (Office Use)

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I,

R. D. Nelson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Manager (FOR)(OF) Riviera Drilling & Exploration

OPERATOR OF THE J. K. Corp. #1 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 04 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4 DAY OF January, 19 82, AND THAT

01-04 J.K. Corp. #1

Kiviera Digs & Expl.

*SEE ATTACHED

19-26-22E

RECEIVED
STATE CORPORATION COMMISSION

MAR 12 1982

CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8	6½	23.5	50'	Class "A"	10	Ca Cal
Production	4	2 7/8	28	682	Class "A"	119	Ca Cal

LINER RECORD N/A

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	glass jet 1 11/16	602-607

TUBING RECORD

Size	Setting depth	Packet setting
1"	682	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
92 BBLs gel with 3506 lbs. 20-40 sand	602-607

Date of first production 1-9-82	Producing method (flowing, pumping) gas lift, etc.)	Gravity
------------------------------------	---	---------

RATE OF PRODUCTION PER 24 HOURS	Oil 10 bbls.	Gas MCF	Water 2 %	Gas-oil ratio bbls.	CFPB
---------------------------------	-----------------	------------	--------------	------------------------	------

Disposition of gas (vented, used on lease or sold)	Perforations 602-607
--	-------------------------

19-26-22E

J.K. Corp. #4, 2145' FWL, 165' FNL
Sect. 19, T 26S, R 22E
Bourbon Co., Kansas

Drill Contractor: Drill Energy, Inc.

API Number 15-011-21.157

Casing: 50 ft.

Elevation: 1086'

Date Started: 5-11-81

Date Finished: 5-12-81

SAMPLE EXAMINATION

<u>Depth</u>	<u>Description</u>	<u>Depth</u>	<u>Description</u>
	Overlay	253-254	Shale, gray
7-9	Shale, gray	254-266	Limestone
9-22	Limestone	266-275	Shale, gray
22-23	Sandy Limestone	275-290	Sand (water @ 275)
23-52	Limestone	290-315	Shale, gray
52-55	Shale, gray	315-320	Brown Limestone
55-56	Limestone	320-326	Sandy Shale
56-60	Shale, dark	326-353	Limestone
60-75	Sandy Limestone	353-354	Shale, gray
75-78	Limestone	354-368	Limestone
78-100	Shale, gray & Limestone	368-400	Shale, gray
100-111	Sandy Shale, gray	400-420	Limestone
111-115	Shale, dark	420-423	Shale, gray
115-153	Shale, gray	423-439	Limestone
153-175	Sand	439-461	Shale, gray
175-195	Sandy Shale	461-480	Sand
195-244	Shale, gray	480-493	Sandy Shale
244-245	Limestone	493-527	Shale, gray
245-246	Shale, red	527-532	Black limestone
246-250	Shale, gray	532-590	Shale, dark gray
250-253	Limestone	590-605	Limy Shale
		605-607	Odor & show (Gas) Shale

RECEIVED
STATE CORPORATION COMMISSION

MAR 12 1982

CONSERVATION DIVISION
Wichita, Kansas

19-26-22E

K. Corp. #4, 19-26-22E
ourbon Co., Ks

SAMPLE EXAMINATION

<u>Depth</u>	<u>Description</u>
607-609	Little odor, little show, shale
609-643	Shale, gray
643-647	Sand
647-705	Shale, gray
705-718	Limy Shale
718-730	Shale, gray
730-740	Sand, shale
740-742	Sand, odor & show, Good show in pit. (Gas)
742-750	Sand, no odor, no show
750-757	Sandy Shale
757-820	Shale, gray
820-825	Chert, odor & show Gas @ 821
825-837	Chert
837-855	Mississippi Limestone (little oil show)
855-900	Mississippi Limestone

At 900'

RECEIVED
 STATE CORPORATION COMMISSION
 MAR 12 1922
 CONSERVATION DIVISION
 Wichita Kansas