

19-26-22E
(REV) ACO-1
And

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Riviera Drilling & Exploration Co.

API NO. 15-011-21,158

ADDRESS 655 Broadway, Suite 1075

COUNTY Bourbon

Denver, Colorado 80203

FIELD Wildcat

**CONTACT PERSON Ron Nelson

PROD. FORMATION Cattleman

PHONE (303) 892-5537

LEASE J. K. Corp. #1

BUYER Square Deal Oil Co., Inc.

WELL NO. 01-05 19-5

ADDRESS P.O. Box 883

WELL LOCATION NW/4 of NW/4

Chanute, Kansas 66720

165 Ft. from N Line and

DRILLING CONTRACTOR Drill Energy, Inc.

825 Ft. from W Line of

ADDRESS 702 Main Street

the SEC. 19 TWP. 26S RGE. 22E

Chanute, Kansas 66720

PLUGGING N/A

CONTRACTOR ADDRESS _____

ADDRESS _____

TOTAL DEPTH 707' PBTD _____

SPUD DATE 5-12-81 DATE COMPLETED 1-4-82

LEV: GR 1095 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY)(AIR) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used? _____

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MAR 12 1982

CONSERVATION DIVISION
Wichita, Kansas

KCC
KGS
(Office Use)

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I, _____

R. D. Nelson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Manager (FOR)(OF) Riviera Drilling & Exploration

OPERATOR OF THE J. K. Corp. #1 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4 DAY OF January, 1982, AND THAT

01-05 J.K. Corp. #1

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
*SEE ATTACHED				19-26-22E

ACID, FRACTURE, SHOT CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
181 barrels gel with 9300 lbs. 20-40 sand			606-630	
Date of first production 1-9-82		Producing method (flowing, pumping, gas lift, etc.)		Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 10 bbls	Gas MCF	Water 2 %	Gas-oil ratio bbbls CFPB
Disposition of gas (vented, used on lease or sold)			Perforations 606-608 610-620 622-630	

Wichita, Kansas

Report of all strings set --- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8	6 1/2	23.5	50'	Class "A"	10	Ca Cal
Production	4	2 7/8	28.0	707'	Class "A"	119	Ca Cal

LINER RECORD N/A

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	glass jet 1 11/16	606-608 610-620 622-630

TUBING RECORD

Size	Setting depth	Packer set at
1"	707	N/A

Best Copy

19-26-22E

J.K. Corp. #5, 825' FWL, 165' FNL
Sect. 19, T 26S, R 22E
Bourbon Co., Ks.

Drill Contractor: Drill Energy, Inc.

API Number: 15-011-21.158

Casing: 50 ft.

Elevation: 1095'

Date Started: 5-12-81

Date Finished: 5-13-81

SAMPLE EXAMINATION

Depth	Description	Depth	Description
0-5	Overlay	205-243	Shale, gray
5-23	Limestone	243-245	Shale, black
23-26	Shale, black	245-247	Shale, gray
26-30	Limestone	247-280	Limestone
30-33	Shale, gray	280-315	Sandy Shale
33-55	Sandy (water)	315-329	Shale, gray
55-71	Limestone	329-368	Soft Limestone
71-73	Shale, black	368-369	Shale, gray
73-85	Limestone	369-377	Limestone
85-91	Sandy	377-379	Shale, dark
91-97	Limestone	379-407	Shale, gray
97-109	Shale, gray	407-413	Sand
109-111	Limestone	413-416	Sandy Shale
111-126	Shale, gray	416-420	Shale, gray
126-131	Shale, black	420-437	Limestone
131-141	Shale, gray	437-440	Sandy Shale
141-146	Limestone	440-443	Shale, gray
146-178	Shale, gray	443-445	Coal
178-185	Sand	445-447	Shale, gray
185-197	Sandy shale	447-450	Limestone
197-205	Sandy shale, gra.	450-463	Sand

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19-26-275

rp. #5, 19-26-22
h Co., Ks.

SAMPLE EXAMINATION

<u>Depth</u>	<u>Description</u>	<u>Depth</u>	<u>Description</u>
463-470	Shale, gray	782-815	Shale, gray
470-473	Sandy Shale	815-818	Limestone
473-559	Shale, gray	818-830	Limestone & Shale
559-560	Limestone	830-855	Chirt (odor & show)
560-566	Shale, black	855-860	Mississippi Limestone (little odor, no show)
566-568	Coal	860-870	Limestone (little odor & show)
568-571	Sand	870-875	Limestone
57 580	Sandy Shale		
580-585	Shale, gray		
585-587	Coal	T.D. AT 875'	
58 594	Shale, gray		
594-606	Limy Shale		
606-640	Sand, show & odor (coal seam 636-637)		
640-667	Shale, gray		
667-669	Christmas shale		
669-678	Sand		
678-680	Slightly Limestone		
680-684	Sandy Shale		
684-692	Shale, dark		
692-696	Sand		
696-730	Shale, gray		
730-738	Sandy Shale (very little odor)		
738-747	Shale, dark		
747-755	Sandy shale		
755-781	Sand		

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