

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

*Ind*

19-26-20E

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5512 EXPIRATION DATE 6-30-83

OPERATOR RIVIERA DRILLING & EXPLORATION CO API NO. 15-011-21,664

ADDRESS 655 Broadway Suite 1075 COUNTY Bourbon

Denver, CO 80203 FIELD Wildcat

\*\* CONTACT PERSON Ron Retzlaff PROD. FORMATION Bartlesville

PHONE (303) 892-5537

PURCHASER Square Deal Oil Company LEASE J.K. Corporation #1

ADDRESS P.O. Box 883 WELL NO. 19-39

Chanute, KS 66720 WELL LOCATION NE/4 of NW/4

DRILLING Drill Energy 825 Ft. from SNL Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 363 2145 Ft. from EWL Line of

Chanute, KS 66720 the NW (Qtr.) SEC 19 TWP 26S RGE 22E .

PLUGGING CONTRACTOR CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

	x		
		19	

KCC   
KGS

SWD/REP   
PLG.

TOTAL DEPTH 635 PBTD

SPUD DATE 4-13-82 DATE COMPLETED 10-5-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 50' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

State Geological Survey  
WICHITA BRANCH

A F F I D A V I T

Ron Retzlaff, Agent for Riviera, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Ronald Retzlaff*  
(Name)

555416

SHEET TWO  
86-26-01

ACO-1 WELL HISTORY

OPERATOR Riviera Drilling LEASE J.K. Corp #1 SEC. 19 TWP. 26S RGE. 22E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Overlay	0	5		
Limestone	5	60		
Sandy Limestone	60	90		
Shale, gray	90	104		
Limestone	104	108		
Shale, gray	108	120		
Limestone	120	124		
Shale, gray	124	150		
Sandy Shale	150	168		
Shale, gray	168	200		
Coal or Slate	200	202		
Shaly sand	202	208		
Shale, gray	208	240		
Limestone	240	244		
Sandy shale	244	247		
Limestone	247	253		
Shale, gray	253	256		
Limestone	256	268		
Shaly sand	268	270		
Sand	270	288		
Sandy Shale	288	300		
Shale, gray	300	309		
Limestone	309	315		
Shale, gray	315	317		
Limestone	317	358		
Shale, gray	358	360		
Limestone	360	365		
Shale, black	365	390		
Coal	390	393		
Shale, gray	393	408		
Coal	408	412		
Limestone	412	430		
Shale, gray	430	433		
Limestone	433	436		
Sandy Shale	436	525		
Limestone	525	527		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8	6 1/2	23.5	50'	Class "A"	10	2% CaCl
Production	4	2 7/8	28	635	Class "A"	112	2% D-20, 2% S-1

LINER RECORD

N/A

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			
		N/A	2	2 1/8 Ceramic	598-602

19-26-22E

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FILL IN WELL LOG AS REQUIRED: 19-39

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

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FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale w/Limestone streaks	527	543		
Limestone	543	545		
Slate w/Limestone	545	548		
Shale, gray	548	577		
Coal	577	580		
Sandy Shale	580	599		
Sand (oil show)	599	603		
Sandy Shale	603	608		
Shale, gray	608	622		
Sandy Shale, gray	622	670		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Pumped 1300# 20/40, 4000# 10/20 Sand, 50# J-267 Gel		598-602	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
10-8-82	Pumping		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %
	Est 8 bbls.		2 %
Disposition of gas (vented, used on lease or sold)		Perforations	
Vented		598-602	