

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

19-26-22C

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5512 EXPIRATION DATE 6-30-83

OPERATOR RIVIERA DRILLING & EXPLORATION CO API NO. 15-011-21,658

ADDRESS 655 Broadway Suite 1075 COUNTY Bourbon

Denver, CO 80203 FIELD Wildcat

** CONTACT PERSON Ron Retzlaff PROD. FORMATION Cattleman

PHONE (303) 892-5537

PURCHASER Square Deal Oil Company LEASE J.K. Corporation #1

ADDRESS P.O. Box 883 WELL NO. 19-55

Chanute, KS 66720 WELL LOCATION NW/4 of NE/4

DRILLING Drill Energy 1155 Ft. from SNL Line and

CONTRACTOR 2145 Ft. from WEL Line of

ADDRESS P.O. Box 363 the NE (Qtr.) SEC 19 TWP 26 SRGE 22 E.

Chanute, KS 66720

PLUGGING WELL PLAT (Office

CONTRACTOR Use Only)

ADDRESS KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 630 PBDT

SPUD DATE 4-12-82 DATE COMPLETED 10-5-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 50 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Pumped 50# J-267 Gel, 1500# 20/40, 4500# 10/20 Sand		590-597	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
10-8-82		Pumping	
Gravity			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
est. 6	bbbls.	MCF	%
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio	
Vented		bbbls.	
Perforations		CFPS	
590-597			

366-26-71

355417

ACO-1 WELL HISTORY
 OPERATOR Riviera Drilling LEASE J.K. Corp #1 SEC. 19 TWP. 26 SRGE. 21E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Limestone	0	80		
Shale, gray	80	110		
Limestone	110	118		
Shale, gray	118	128		
Sandy Shale	128	190		
Sand	190	200		
Shale, gray	200	220		
Limestone w/ Shale streaks	220	239		
Shale, gray	239	242		
Limestone	242	248		
Shale, gray	248	256		
Sand, moist	256	280		
Shale, gray	280	294		
Limestone	294	300		
Shale, gray	300	308		
Limestone, brown	308	342		
Shale, gray	342	345		
Limestone	345	351		
Shale, gray	351	390		
Sandy Shale	390	398		
Coal	398	400		
Limestone	400	418		
Shale, gray	418	422		
Limestone	422	425		
Shale, gray	425	435		
Sandy Shale	435	485		
Shale, gray	485	538		
Limestone	538	540		
Shale, gray	540	588		
Sand (oil show & odor)	588	595		
Shale, gray	595	650		
Sandy Shale	650	670		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8	6½	23.5	50	Class "A"	10	2% CaCl
Production	4	2 7/8	28	630	Class "A"	116	2% D-20, 2% S-1

LINER RECORD N/A

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	2 1/8 Ceramic	590-597
TUBING RECORD					
Size	Setting depth	Packer set at			
1 11	582	N/A			