

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

19-26-20C

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5512 EXPIRATION DATE 6-30-83

OPERATOR Riviera Drilling & Exploration Co API NO. 15-011-21,650

DRESS 655 Broadway Suite 1075 COUNTY Bourbon

Denver, CO 80203 FIELD Wildcat

** CONTACT PERSON Ron Retzlaff PROD. FORMATION Squirrel

PHONE (303) 892-5537

BUYER Square Deal Oil Co LEASE J.K. Corporation #1

ADDRESS P.O. Box 883 WELL NO. 19-64

Chanute, KS 66720 WELL LOCATION NW/4 of NW/4

DRILLING Drill Energy 165 Ft. from EWL Line and

CONTRACTOR 1155 Ft. from SNL Line of

ADDRESS P.O. Box 363 the NW (Qtr.) SEC 19 TWP 26 SRGE 22E.

Chanute, KS 66720

PLUGGING CONTRACTOR ADDRESS

ADDRESS

ADDRESS

TOTAL DEPTH 650' PBTD

START DATE 4-1-82 DATE COMPLETED 10-4-82

ELEV: GR DF KB

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

BUCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 50' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WICHITA BRANCH

WELL PLAT

(Office Use Only)

X			
		19	

KCC KGS SWD/REP PLG.

AFFIDAVIT

Ron Retzlaff, Agent for Riviera, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald P. Retzlaff

535430

SIDE FW
 OPERATOR 366-26-11

ACO-1 WELL HISTORY

Riviera Drilling LEASE J.K Corp #1 SEC.19 TWP.26S RGE 22E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Overlay	0	5		
Limestone	5	60		
Shaly Limestone	60	65		
Shale, gray	65	72		
Sandy Limestone	72	90		
Shaly Limestone	90	108		
Shale, gray	108	120		
Shale, gray & Coal	120	124		
Shale, gray	124	130		
Limestone	130	138		
Shale, gray	138	165		
Sandy shale	165	172		
Shale, gray	172	180		
Sandy shale	180	222		
Shale, gray	222	248		
Limestone	248	268		
Shale, gray	268	270		
Limestone	270	272		
Sandy shale w/limestone	272	278		
Shale, gray	278	288		
Sandy shale	288	300		
shale, gray	300	318		
Limestone	318	321		
Sand (wet)	321	330		
Limestone	330	365		
Shale, gray	365	368		
Limestone - moist	368	370		
Shale, gray	370	397		
Sand	397	408		
Sandy Shale	408	415		
Limestone	415	430		
Shale, gray	430	432		
Limestone	432	436		
Slate	436	440		
Shale, gray	440	442		
Limestone	442	450		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8	6½	23.5	50'	Class A	10	2% CaCl
Production	4	2 7/8	28	650	Class A	120	2% D-20, S-1

LINER RECORD N/A

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	shots per ft.	Size & type	Depth interval
			2	2 1/8 Ceramic	602-610

TUBING RECORD

Size	Setting depth	Packer set at

19-26-22E

PAGE TWO (Page Two)

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OPERATOR Riviera Drilling LEASE NAME J.K. Corp # 1 SEC. 19 TWP. 26S RGE. 22E

FILL IN WELL LOG AS REQUIRED:

19-64

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FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sandy shale	450	475		
Limestone	475	480		
Shale, gray	480	560		
Limestone	569	564		
Coal	564	566		
Shale, gray	566	590		
Shale, gray	590	595		
Sandy shale	595	603		
Sand - oil show	603	610		
Sandy shale	610	625		
Shale, black	625	630		
Sandy shale	630	635		
Shale, gray	635	655		
Sandy shale	655	670		
Shale, gray	670	693		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Pumped 1100 # 20/40, 3400# 10/20 Sand, 50# J-267 Gel		602-610	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
10-7-82		Pumping	
Gravity			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	Est 5		2 %
	bbis.	MCF	bbis.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio	
Vented		CFPB	
		Perforations 602-610	