

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

19-26-208

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5512 EXPIRATION DATE 6-30-83

OPERATOR Riviera Drilling & Exploration CO API NO. 15-011-21,681

ADDRESS 655 Broadway Suite 1075 COUNTY Bourbon

Denver, CO 80203 FIELD Wildcat

** CONTACT PERSON Ron Retzlaff PROD. FORMATION Squirrel

PHONE (303) 892-5537

PURCHASER Square Deal Oil Company LEASE J.K. Corporation #1

ADDRESS P.O. Box 883 WELL NO. 19-84

Chanute, KS 66720 WELL LOCATION SE/4 of NE/4

DRILLING Drill Energy 1815 Ft. from SNL Line and

CONTRACTOR 1155 Ft. from WEL Line of

ADDRESS P.O. Box 363

Chanute, KS 66720 the NE (Qtr.) SEC19 TWP 26SRGE 22E.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS

Stou... WICHITA BRANCH

			x
		19	

KCC KGS SWD/REP PLG.

TOTAL DEPTH 582 PBTB

START DATE 4-21-82 DATE COMPLETED 10-5-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

SOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 50' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Ron Retzlaff, Agent for Riviera, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald R Retzlaff (Signature)

555451

SIDE TWO

OPERATOR

Riviera

LEASE

J.K. Corp #1

ACO-1 WELL HISTORY

SEC. 19 TWP 26S RGE. 22E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Overlay	0	2		
Limestone	2	44		
Shale, gray	44	73		
Limestone	73	82		
Limy Sand	82	96		
Sandy Shale	96	112		
Shale, gray	112	190		
Limestone	190	205		
Shale, gray	205	208		
Limestone	208	212		
Sand	212	218		
Sand	218	222		
Sandy shale	222	258		
Limestone	258	260		
Shale, gray	260	262		
Sandy Limestone	262	268		
Limestone	268	303		
Shale, gray	303	306		
Limestone	306	312		
Shale, gray	312	342		
Sandy Shale	342	348		
Sand	348	354		
Sandy Shale	354	360		
Limestone	360	370		
Shale, gray	370	382		
Limestone	382	385		
Shale, gray	385	460		
Sandy Shale	460	488		
Shale, gray	488	502		
Slate or Limestone, black	502	505		
Sandy shale	505	508		
Coal	508	511		
Sandy Limestone	511	515		
Shale, gray	515	520		
Coal	520	526		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8	6½	23.5	50'	Class A	10	2% CaCl
Production	4	2 7/8	28	582'	Class "A"	100	2% D-20, 2% S-1

LINER RECORD N/A

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at			
1"	537	N/A	2	2 1/8 Ceramic	550-556

19-26-22E

RATOR Riviera Drilling LEASE NAME J.K. Corp * 1 SEC. 19 TWP. 26S RGE. 22E

FILL IN WELL LOG AS REQUIRED: 19-84

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sandy Shale	526	535		
Shale, gray	535	547		
Sand-oil show	547	553		
Sandy Shale	553	570		
Sand	570	596		
Sandy shale	596	614		
Coal	614	620		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Pumped 1200# 20/40, 3300# 10/20 Sand, 50# J-267			
Gel		550-556	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
10-8-82	Pumping		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	Est 6 bbls.		2 %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio	
Vented		CFPB	
		Perforations 550-556	