

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

19-26-205 ind

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5512 EXPIRATION DATE 6-30-83

OPERATOR Riviera Drilling & Exploration Co API NO. 15-011-21,661

ADDRESS 655 Broadway Suite 1075 COUNTY Bourbon

Denver, CO 80203 FIELD Wildcat

** CONTACT PERSON Ron Retzlaff PROD. FORMATION Squirrel
PHONE (303) 892-5537

BUYER Square Deal Oil Company LEASE J.K. Corporation #1

ADDRESS P.O. Box 883 WELL NO. 19-94

Chanute, KS 66720 WELL LOCATION SW/4 of NW/4

DRILLING Drill Energy 825 Ft. from FWL Line and

CONTRACTOR P.O. Box 363 1815 Ft. from FNL Line of

Chanute, KS 66720 the NW (Qtr.) SEC 19 TWP 26 SRGE 22E.

PLUGGING

CONTRACTOR

ADDRESS

State Geological Survey
WICHITA BRANCH

WELL PLAT

(Office Use Only)

KCC ☒
KGS ☒

SWD/REP ☐
PLG. ☐

TOTAL DEPTH 644' PBTD

START DATE 4-19-82 DATE COMPLETED 10-4-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
ED TO DISPOSE OF WATER FROM THIS LEASE .

Amount of surface pipe set and cemented 50' DV Tool Used? .

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ron Retzlaff, Agent for Riviera, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

19-26-22E.

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

DRILLER Riviera Drilling LEASE NAME J.K. Corp # 1 SEC. 19 TWP. 26S RGE. 22E

FILL IN WELL LOG AS REQUIRED:

19-94

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale, gray	527	546		
Limestone	546	548		
Shale, gray	548	558		
Coal	558	562		
Shaly Sand	562	575		
Coal	575	580		
Sandy shale	580	582		
Shale, gray	582	583		
Coal	583	585		
Shale, gray	585	592		
Sand - oil	592	600		
Sandy shale	600	619		
Coal	619	621		
Shale, gray	621	630		
Sandy shale	630	640		
Shale, red	640	645		
Shale, gray	645	647		
Sandy shale	647	670		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Pumped 1500# 20/40, 4500# 10/20 Sand, 50# J-267 Gel				594-602	
Date of first production				Gravity	
10-7-82					
Producing method (flowing, pumping, gas lift, etc.)					
Pumping					
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		est 8		2 %	
		bbis.	MCF	bbis.	CFPB
Disposition of gas (vented, used on lease or sold)				Perforations	
Vented				594-602	