

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

19-26-22E

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5512 EXPIRATION DATE 6-30-83

OPERATOR Riviera Drilling & Exploration API NO. 15-011-21,668

ADDRESS 655 Broadway Suite 1075 COUNTY Bourbon

Denver, CO 80203 FIELD Wildcat

\*\* CONTACT PERSON Ron Retzlaff PROD. FORMATION Squirrel

PHONE (303) 892-5537

PURCHASER Square Deal Oil Company LEASE J.K. Corporation #1

ADDRESS P.O. Box 883 WELL NO. 19-104

Chanute, KS 66720 WELL LOCATION SE/4 of NW/4

DRILLING CONTRACTOR Drill Energy 2475 Ft. from FWL Line and

ADDRESS P.O. Box 363 2145 Ft. from FNL Line of

Chanute, KS 66720 the NW (Qtr.) SEC 19 TWP 26SRGE 22E.

PLUGGING CONTRACTOR CONTRACTOR ADDRESS

ADDRESS

State Geological Survey

TOTAL DEPTH 632 WICHITA BR BRCD

SPUD DATE 4-15-82 DATE COMPLETED 10-5-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 50' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ron Retzlaff, Agent for Riviera, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

WELL PLAT

(Office Use Only)

Well plat grid with 'x' in the center and '19' below it.

KCC [checked] KGS [checked] SWD/REP PLG.

335433

SLIDE TWO  
 306-26-PA  
 OPERATOR

ACO-1 WELL HISTORY

Riviera Drilling LEASE J.K. Corp #1 SEC. 19 TWP. 26S RGE. 22E

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Overlay	0	4		
Limestone	4	90		
Shale, gray	90	110		
Limestone	110	118		
Shale, gray	118	128		
Sand	128	156		
Sandy Shale	156	173		
Shale, gray	173	190		
Sand	190	200		
Sandy Shale	200	226		
Limestone	226	235		
Shale, gray	235	238		
Limestone	238	245		
Sandy Shale	245	250		
Sand	250	268		
Sandy Shale	268	270		
Limy Shale	270	278		
Shale, gray	278	290		
Limestone	290	295		
Shale, Gray	295	298		
Limestone	298	347		
Shale, gray	347	378		
Sandy shale w/ Limestone	378	388		
Coal	388	390		
Limestone	390	408		
Shale, gray	408	412		
Limestone	412	420		
Sandy shale	420	448		
Shale, black	448	508		
Coal	508	511		
Shale, gray	511	534		
Limestone	534	536		
Shale & Slate	536	543		
Coal	543	545		
Shale, gray	545	551		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8	6½	23.5	50'	Class A	10	2% CaCl
Production	4	2 7/8	28	632'	Class A	120	2% D-20, 2% S-1

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A.					
TUBING RECORD					
Size	Setting depth	Packer set at			
1"	578	N/A	2	2 1/8 Ceramic	584-592

19-26-22E

OPERATOR Riviera Drilling LEASE NAME J.K. Corp #1 SEC.19 TWP. 26S RGE. 22E

FILL IN WELL LOG AS REQUIRED: 19-104

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sandy shale	551	560		
Coal	560	563		
Shale, gray	563	583		
Sand, oil show	583	589		
Shale, gray	589	609		
Slate	609	611		
Sandy shale	611	622		
Shale, gray	622	628		
Sandy shale	628	640		
Sandy Limestone	640	642		
Shale, gray	642	670		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Pumped 50# J-267 Gel, 1500 # 20/40, 4500# 10/20 Sand		584-592	
Date of first production 10-8-82		Producing method (flowing, pumping, gas lift, etc.) Pumping	
Gravity			
RATE OF PRODUCTION PER 24 HOURS	Oil Est 8 bbls.	Gas MCF	Water 2 % bbls.
Disposition of gas (vented, used on lease or sold) Vented		Gas-oil ratio Perforations 584-592	
		CFPB	