

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, comingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-1C5 & 82-2-125)

OPERATOR Hillenburg Oil Company

API NO. 15-011-21,740

ADDRESS P. O. Box 94

COUNTY Bourbon

Bronson, Kansas 66716

FIELD Bronson, Xenia

**CONTACT PERSON Sandi Weyant

PROD. FORMATION Bartlesville

PHONE 939-4321

LEASE Harper

PURCHASER Eureka Crude

WELL NO. 1

ADDRESS Eureka, Kansas

WELL LOCATION

DRILLING Hillenburg Oil Co

1485 Ft. from E Line and

CONTRACTOR

165 Ft. from N Line of

ADDRESS

the NE4 SEC. 27 TWP. 26 RGE. 22 E

WELL PLAT

PLUGGING Same as above

CONTRACTOR

ADDRESS

KCC
KGS ☒
(Office
Use)

TOTAL DEPTH 480 PBD 466.50

SPUD DATE 7-21-82 DATE COMPLETED 07-28-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50 DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Bourbon SS, I, Sandi

Weyant OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS authorized (FOR)(OF) Hillenburg Oil Co (a partnership)

OPERATOR OF THE Harper LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

27-26-22E

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil	1	5	27-26-22E #1 Harper	
Shale	5	23		
Lime	23	84		
Shale Lime	84	111		
Lime	111	170		
Shale Lime Streaks	170	220		
Lime	220	244		
Sandy Shale	244	363		
Lime	363	367		
Shale	367	400		
Sandy Shale	400	409		
Oil Sand	409	418		
Shale	418	480		

State Geological Survey
WICHITA, BRANCH

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect from water	103/4	6 5/8	15	150	bag	15	
Production	6 1/4	2 7/8	6.50	466.50	Class A	120	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD