

27-2-WE 2nd

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5375 EXPIRATION DATE 06/30/83

OPERATOR Hillenburg Oil Co. API NO. 15 011 21,746

ADDRESS P.O. Box 94 COUNTY Bourbon

Bronson, KS 66716 FIELD Bronson, Xenia

** CONTACT PERSON Claudia L. Talley-Audley PROD. FORMATION Bartlesville

PHONE (316) 939-4321

PURCHASER Eureka Crude LEASE Harper

ADDRESS Eureka, KS WELL NO. 2

DRILLING Hillenburg Oil Co. 1750 Ft. from W of E Line and

CONTRACTOR CONTRACTOR ADDRESS 11600 S. Lynn Lane Road 165 Ft. from S of N Line of

Broken Arrow, OK 74012 the NE (Qtr.) SEC 27 TWP 26 RGE 22 E

PLUGGING Same as above WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 430.50 PBTD

SPUD DATE 07/20/82 DATE COMPLETED 09/08/82

ELEV: GR DF KB

DRILLED WITH ~~ROD~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 50 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Claudia L. Talley-Audley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Claudia L. Talley-Audley (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of September

19 82.

MY COMMISSION EXPIRES: 8 January 1983

Robert C Talley (Name) NOTARY PUBLIC STATE CORPORATION COMMISSION

SEP 16 1982

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Hillenburg Oil Co.

LEASE Harper

SEC. 27 TWP. 26 RGE. 22

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Top Soil	1	6		
Shale	6	26		
Lime	26	70		
Shale	70	76		
Lime	76	82		
Shale	82	119		
Lime	119	122		
Sand	122	130		
shale	130	132		
Lime	132	173		
Sandy Shale	173	221		
Lime	221	242		
Sandy Shale	242	246		
Lime	246	249		
Shale	249	336		
Lime	336	337		
Sandy Shale	337	362		
Lime	362	363		
Shale Lime Streaks	363	401		
Sandy Shale	401	408		
Oil Sand	408	418		
Shale	418			
T.D.		430.50		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect f/Water	10 3/4	6 5/8	15	50	bag	15	
Production	6 1/4	4 1/2	9.50	470.30	Class A	120	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			12 shots	4 1/2	409 - 417

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
20 sacks 20/40 sand 20 sacks 10/20 sand	
150 brl. gel water	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Slim Hole Completion	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	%	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 409 to 417

95-98-99E