

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-1232. (Rules 82-2-105 & 82-2-125)

OPERATOR Hillenburg Oil Company

API NO. 15-011 21730

ADDRESS P. O. box 94

COUNTY Bourbon

Bronson, Kansas 66716

FIELD _____

**CONTACT PERSON Sandi Weyan

PROD. FORMATION _____

PHONE 939-4321

LEASE Martin

PURCHASER Eureka Crude

WELL NO. 1

ADDRESS Eureka, Kansas

WELL LOCATION _____

DRILLING Hillenburg Oil Company

165 Ft. from S Line and

CONTRACTOR

165 Ft. from W Line of

ADDRESS Box 94

the NE 1/4 SEC 28 TWP. 26 RGE 22 E

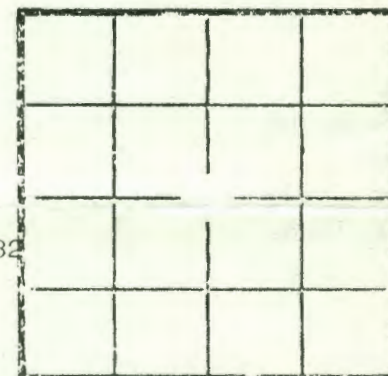
Bronson, Kansas 66716

WELL PLAT

PLUGGING Same as above

CONTRACTOR

ADDRESS _____



KCC _____
KGS ☒
(Office Use)

TOTAL DEPTH 562 PBTD 475, 10

SPUD DATE 7/9/82 DATE COMPLETED July 22, 1982

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 52 DV Tool Used? _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Fracture with 20/20 sand 120 brl gel water					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
				31	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
5		NONE	NONE	50 % 5	50/50
Disposition of gas (vented, used on lease or sold)				Perforations 412-420	

366-26-85
SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

535439
28-26-22E
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEP.
Top Soil	1	6		
Clay	6	9		
Shale	9	19		
Lime	19	24		
Shale	24	52		
Lime	52	80		
Shale	80	147		
Lime	147	168		
Sandy Lime	168	172		
Shale Lime	172	176		
Lime	176	179		
Shale]	179	191		
Lime	191	192		
Shale	192	229		
Lime	229	247		
Sandy Shale	247	253		
Lime	253	257		
Shale	257	370		
Lime	370	372		
Sandy Shale	372	390		
Shale	390	410		
Oil Sand Shale	410	414		
Shale	414	442		
Lime	442	443		
Shale	443	447		
Black Shale	447	450		
Shale	450	502		
Green Shale	502	503		
Brown Lime	503	504		
Shale	504	552		

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and per cent additives
Protect from water	10 3/4	6 5/8	15	52	bag	15	
Production	6 1/4	2 7/8	6.50	475.10	Class A"A	120	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				2 1/8	412-420
TUBING RECORD				Toronado	
Size	Setting depth	Factor set at			