

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

28-26-22E-2nd pt

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Hillenburg Oil Company

API NO. 15-011-21,731

ADDRESS Box 94

COUNTY Bourbon

Bronson, Kansas

FIELD Bronson, Xenia

**CONTACT PERSON Sandi Weyant

PROD. FORMATION Bartlesville

PHONE 939-4321

LEASE Martin

PURCHASER Eureka Crude

WELL NO. 2

ADDRESS Eureka, Kansas

WELL LOCATION

DRILLING Hillenburg Oil Company

165 Ft. from S Line and

CONTRACTOR Bronson, Kansas

495 Ft. from W Line of

ADDRESS

T1N4 SEC28 TWP.26 RGE. 22E

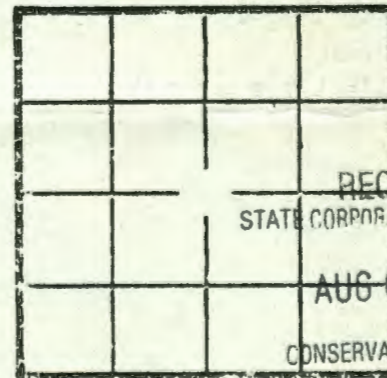
PLUGGING Same as above

WELL PLAT

CONTRACTOR

ADDRESS

State Geological Survey
WICHITA BRANCH



KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
AUG 04 1982
CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH PBT 457.90

SPUD DATE 7/12/82 DATE COMPLETED 8/2/82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50 DV Tool Used?

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Fracture with 20/20 sand 120 bbl gel water		
Date of first production		Producing method (flowing, pumping, gas lift, etc.)
Gravity		
RATE OF PRODUCTION PER 24 HOURS	Oil 5	Gas NONE
Disposition of gas (vented, used on lease or sold)	Water 50 %	50/50
Perforations	46	416-420

366-26-86

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil	1	4	28-26-DE	
Clay	4	8		
Shale	8	20		
Lime	20	24		
Black Shale	24	27		
Lime	27	82		
Shale	82	90		
Lime	90	94		
Shale Lime Streaks	94	102		
Sandy Shale	102	122		
Lime	122	128		
Shale	128	130		
Lime	130	173		
Shale	173	175		
Lime	175	192		
Lime	192	194		
Shale	194	228		
Lime	228	244		
Shale Lime Streaks	244	252		
Lime	252	257		
Shale	257	376		
Black Shale	376	380		
Sandy Shale	380	417		
Oil Sand	417	425		
Shale Lime Streaks	425	460		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect from water	10 3/4	6 5/8	15	50	bag	15	
Production	6 1/4	2 7/8	6.50	457.90	Class A	120	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Cement	Shots per ft.	Size & type	Depth interval
				2 1/8 Tornado	416-420