

28-26-22E

Sub
SEP
Pr

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-1C5 & 82-2-125)

OPERATOR Hillenburg Oil Company

API NO. 15-011-24-732

ADDRESS P. O. Box 94
Bronson, Kansas 66716

COUNTY Bourbon

FIELD

**CONTACT PERSON Sandi Weyant

PROD. FORMATION Bartlesville

PHONE

LEASE Martin

PURCHASER Eureka Crude

WELL NO. 3

ADDRESS Eureka, Kansas

WELL LOCATION

DRILLING Hillenburg Oil Company

820 Ft. from E Line and

CONTRACTOR

170 Ft. from S Line of

ADDRESS Same As Above

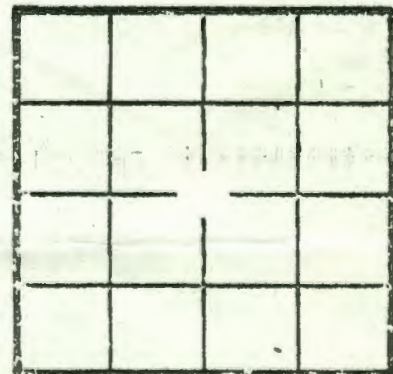
the NE 4 SEC. 28 TWP. 26 RGE. 22 E

PLUGGING Same As Above

WELL FLAT

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 650 PSTD

SPUD DATE 7/7/82 DATE COMPLETED 7/9/82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50 DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Bourbon SS, I, Sandi

Weyant OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS authorized (FOR) (OF) Hillenburg Oil Co (a partnership)

OPERATOR OF THE Martin LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

State Court
WICHITA BRANCH

366-26-86

035441

28-26-22E

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil	1	4		
Clay	4	7		
Shale	7	17		
Lime	17	20		
Shale	20	37		
Lime	37	60		
Shale Green Gray	60	111		
Lime	111	117		
Shale Lime Streaks	117	119		
Brown Lime White	119	167		
Black Shale	167	170		
Shale	170	177		
Lime Shale	177	220		
Lime	220	224		
Lime Shale	224	266		
Shale	266	330		
Lime Shale	330	487		
Brown Lime	487	488		
Shale	488	535		
Sand	535	545		
Shale]	545	570		
Sandy Shale	570	600		
Black Shale	600	629		
Oil Sand	629	644		
Shale Lime	644	650		
***** DRYHOLE *****				

Report of all strings set -- surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and percent additives
THIS WAS A DRY HOLE THERE WAS 50' of 6 5/8 SURFACE CASING							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval