

Ind 8'
14-26-23E

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ☒ No Log

LICENSE # 5786 EXPIRATION DATE 8/84

OPERATOR McGown Drilling, Inc. API NO. 15-011-22,180

ADDRESS P. O. Box 216 COUNTY BOURBON

Mound City, Kansas 66056 FIELD _____

** CONTACT PERSON Doug McGown PROD. FORMATION _____
PHONE (913) 795-2258

PURCHASER _____ LEASE Martin

ADDRESS _____ WELL NO. 4

WELL LOCATION SE/4 E/2

DRILLING McGown Drilling, Inc. 165 Ft. from S Line and

CONTRACTOR P. O. Box 216 2475 Ft. from W Line of (E)

ADDRESS Mound City, Kansas 66056 the SE-E/8 (tr.) SEC 14 TWP 26 RCE 23 (W).

PLUGGING McGown Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR P.O. Box 216 KCC ☒

ADDRESS Mound City, Kansas 66056 KGS ☒

TOTAL DEPTH 520 PBDT NONE SWD/REP _____

SPUD DATE 3/9/84 DATE COMPLETED 3/13/84 PLG. _____

ELEV: GR NA DF NA KB NA

DRILLED WITH ~~WIRELINE~~ (ROTARY) ~~WIRELINE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 20' DV Tool Used? NONE

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that:

Doug McGown, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.					
Soil		0	5		
Lime		5	45		
Shale		45	78		
Lime		78	82		
Shale		82	102		
Lime		102	118		
Shale & Lime		118	124		
Lime		124	128		
Shale		128	142		
Limy shale w/ lime breaks		142	250		
Shale		250	280		
Lime		280	282		
Sand-Gas Odor		282	289		
Shale-some sand		289	297	(Core #1)	
Shale		297	304		
Lam. Shale & Sand		304	312		
Sand		312	322	(Core #2)	
Shale & Sand		322	342		
Brown Sand		342	402		
Sandy Shale		402	412		
Wh. Sand		412	422		
Shale		422	460		
Drk. shale		460	465		
Blk Shale some sand		465	469		
Shale		469	480		
Lime		480	520	(Core #3 - 483-492)	
TD			520		
DRY HOLE					
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			