

SIDE ONE



15-26-33E



(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7097 EXPIRATION DATE June 30 yearly

OPERATOR Marco Farms d/b/a American Shallow Dev. API NO. 15-011-21,914

ADDRESS 7633 E. 63rd. Pl. Suite 420 COUNTY Bourbon

Tulsa, OK 74133 FIELD

** CONTACT PERSON Byron E. Brown PROD. FORMATION Cattleman
PHONE 918 252-9541

PURCHASER Square Deal Oil Company LEASE Griffith

ADDRESS P.O. Box 883, RR #3 WELL NO. 9

Chanute, KS 66720 WELL LOCATION NW NE SW

DRILLING MOKAT Drilling Company 2310 Ft. from S Line and

CONTRACTOR CONTRACTOR 1650 Ft. from W Line of

ADDRESS P.O. Box 590 the SW (Qtr.) SEC 15 TWP 26 S RGE 23

Caney KS 67333

PLUGGING CONTRACTOR (Office Use Only)

ADDRESS

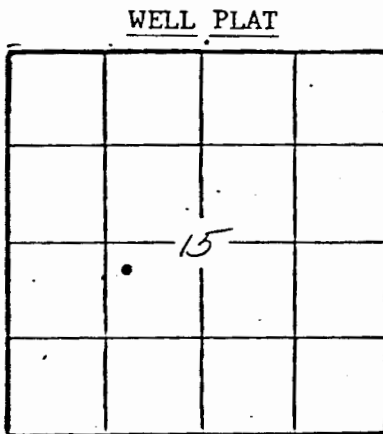
TOTAL DEPTH 335 PBTD

SPUD DATE 5/26/83 DATE COMPLETED 12/15/83

ELEV: GR 890.3 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 68349



(Office Use Only)
KCC
KGS
SWD/REP
PLG.
NGPA

Amount of surface pipe set and cemented 24'6" DV Tool Used? No

ACID, (FRACTURE), SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
10,000 lb. gelled water - sand	280 - 290'

Date of first production 12/15/83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 30
Estimated Production -I.P. Oil 2.1 bbls.	Gas slight MCF	Water % 30 bbls.
Disposition of gas (vented, used on lease or sold) vented		Perforations 280 - 290'

Disposition of gas (vented, used on lease or sold) vented

SEE 26-21

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 9

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Soil	0	4		
Lime	4	36		
Shale	36	68		
Coal	68	69		
Shale	69	87		
Lime (Oil Odor - 91)	87	103		
Shale	103	110		
Lime	110	116		
Shale	116	121		
Sand (Oil Odor)	121	133		
Sandy Shale	133	178		
Shale	178	201		
Lime	201	202		
Shale	202	204		
Sandy Shale	204	206		
Shale	206	208		
Coal	208	209		
Shale	209	229		
Sand	229	236		
Shale	236	241		
Coal	241	242		
Shale	242	255		
Sandy Shale	255	260		
Sand	260	263		
Sandy Shale	263	265		
Sand	265	268		
Shale	268	275		
Sand	275	276		
Shale	276	279		
Sand (Oil Odor)	279	292		
Shale	292	335		
Total Depth		335		

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9½"	7"	17#	24'6"	Portland	12	
Production	6½"	4½"	9#	335'	Portland	35	4% Aquagel 2% Mica

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	290'		2 shots per ft	3½" DML jets	280 - 290'