

15-26-28E

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F Letter requesting confidentiality attached.
- C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7097 EXPIRATION DATE June 30 yearly

OPERATOR Marco Farms d/b/a American Shallow Dev. API NO. 15-011-21,915

ADDRESS 7633 E. 63rd. Pl. Suite 420 COUNTY Bourbon

Tulsa, OK 74133 FIELD _____

** CONTACT PERSON Bryon E. Brown PROD. FORMATION Cattleman

PHONE 918 252-9541

PURCHASER Square Deal Oil Company LEASE Griffith

ADDRESS P.O. Box 883 RR #3 WELL NO. 10

Chanute, KS 66720 WELL LOCATION NE NE SW

DRILLING CONTRACTOR MOKAT Drilling Company 2310 Ft. from S Line and

ADDRESS P.O. Box 590 2310 Ft. from W Line of (E)

Caney, KS 67333 the SW (Qtr.) SEC 15 TWP 26S RGE 23

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____

TOTAL DEPTH 335' PRTD _____

SPUD DATE 5/31/83 DATE COMPLETED 12/15/83

ELEV: GR 877.7 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 68349

		15	

Amount of surface pipe set and cemented 24' DV Tool Used? no

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
10,000 lbs. gelled water/sand	262 - 286'

Date of first production <u>12/15/83</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>	Gravity <u>30</u>
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Estimated Production -I.P. <u>2</u> bbls.	Gas <u>slight</u> MCF	Water % <u>31</u> bbls.	Gas-oil ratio <u>CFPB</u>
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Disposition of gas (vented, used on lease or sold) vented Perforations 262 - 286'

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 10

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Soil	0	4		
Lime	4	30		
Shale	30	55		
Sandy Shale	55	62		
Shale	62	80		
Lime (Oil Odor - 82)	80	98		
Shale	98	106		
Lime	106	110		
Shale	110	111		
Coal	111	112		
Shale	112	114		
Sand (Oil Odor - 119)	114	127		
Sandy Shale	127	172		
Shale	172	202		
Coal	202	203		
Shale	203	238		
Coal	238	239		
Shale	239	260		
Sandy Shale	260	270		
Sand (Oil Gas Odor, Odor Oil - 280)	270	285		
Shale	285	292		
Coal	292	293		
Shale	293	335		
Total Depth		335		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 1/2"	7"	17#	26'	Portland	15	
Production	6 1/2"	4 1/2"	9#	335'	Portland	35	4% Aquagel 2% Mica

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	286'		2 shots per ft.	3 1/2" DML jets	262 - 286'