

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Ind.

Compt. P

15-26-23E

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7097 EXPIRATION DATE June 30 yearly

OPERATOR Marco Farms d/b/a American Shallow Dev. API NO. 15-011-21,945

ADDRESS 7633 E. 63rd. Pl. Suite 420 COUNTY Bourbon

Tulsa, OK 74133 FIELD _____

** CONTACT PERSON Byron E. Brown PROD. FORMATION Cattleman
PHONE 918/252-9541

PURCHASER Square Deal Oil Company LEASE Griffith

ADDRESS P.O. Box 883 RR #3 WELL NO. 13

Chanute, KS 66720 WELL LOCATION SW NE SW

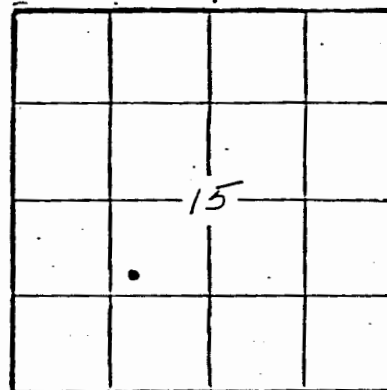
DRILLING CONTRACTOR MOKAT Drilling Company 1650 Ft. from S Line and

ADDRESS P.O. Box 590 1650 Ft. from W Line of (E)
Caney, KS 67333 the SW (Qtr.) SEC 15 TWP 26S RGE 23E

PLUGGING -----
CONTRACTOR _____
ADDRESS _____

WELL PLAT

(Office Use Only)



KCC _____
KGS

SWD/REP _____
PLG. _____

NGPA _____

TOTAL DEPTH 345 PBDT _____

SPUD DATE 6-8-83 DATE COMPLETED 12/16/83

ELEV: GR 892.2 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 68349

Amount of surface pipe set and cemented 24' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Byron E. Brown, being of lawful age, hereby certifies.

SIDE TWO Marco Farms d/o/a
 OPERATOR American Shallow Development LEASE Griffith

ACO-1 WELL HISTORY (E)
 SEC. 15 TWP. 26 S RGE. 23 (XXX)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 13

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			
<input type="checkbox"/> Check if samples sent to Geological Survey			
Soil	0	5	
Lime	5	34	
Shale	34	84	
Coal	84	85	
Shale	85	87	
Lime (oil odor 91)	87	104	
Shale	104	109	
Lime	109	114	
Shale	114	119	
Lime	119	123	
Sand	123	125	
Sandy Shale	125	160	
Shale	160	169	
Sandy Shale	169	187	
Shale	187	250	
Sand (oil odor) (oil show 280)	250	303	
Shale Total Depth	303	345	

ACID, (FRACTURE) SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
10,000 lbs. gelled water/sand		262 - 292'
Date of first production 12/16/83		Producing method (flowing, pumping, gas lift, etc.) pumping
Estimated Production -I.P.		Gravity 30
Oil 2 bbls.	Gas slight MCF	Water % 30 bbls.
Disposition of gas (vented, used on lease or sold) vented		Perforations 262 - 292'

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	9 1/2"	7"	17#	24'	Portland	10	Calc. Chlor.
Production	6 1/2"	4 1/2"	9#	345'	Portland	40	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size 2-3/8"	Setting depth 282'	Facker set at	2 shots per ft	3 1/2" DML jets	262 - 292'