

SIDE ONE

15-26-23E

Compt.

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7097 EXPIRATION DATE June 30 yearly

OPERATOR Marco Farms d/b/a American Shallow Dev. API NO. 15-011-21,946

ADDRESS 7633 E. 63rd. Pl. Suite 420 COUNTY Bourbon

Tulsa, OK 74133 FIELD

** CONTACT PERSON Byron E. Brown PROD. FORMATION Cattleman

PHONE 918 252-9541

PURCHASER Square Deal Oil Company LEASE Griffith

ADDRESS P.O. Box 883, RR #3 WELL NO. 17

Chanute, KS 66720 WELL LOCATION NW SE SW

DRILLING CONTRACTOR MOKAT Drilling Company 990 Ft. from S Line and

ADDRESS P.O. Box 590 1650 Ft. from W Line of (E)

Caney, KS 67333 the SW (Qtr.) SEC 15 TWP 26S RGE 23 (XW)

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 340' PBTD

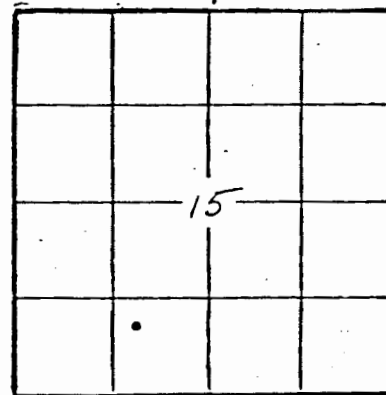
SPUD DATE 6/8/83 DATE COMPLETED 12/16/83

ELEV: GR 889.2 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 68349

WELL PLAT



(Office Use Only)

KCC

KGS

SWD/REP

PLG.

NGPA

Amount of surface pipe set and cemented 24' DV Tool Used? no

ACID, (FRACTURE), SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
10,000 lbs. gelled water/sand	270 - 290'

Date of first production <u>12/16/83</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>	Gravity <u>30</u>
Estimated Production -I.P. <u>2.5</u> bbls.	Gas <u>slight</u> MCF	Water <u>33</u> % bbls.
Disposition of gas (vented, used on lease or sold) <u>vented</u>		Gas-oil ratio <u> </u>

Perforations 270 - 290'

36-36-2

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 17

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Soil	0	6		
Lime	6	34		
Shale	34	89		
Lime	89	105		
Shale	105	109		
Lime	109	115		
Shale	115	117		
Coal	117	119		
Shale	119	121		
Sand (Odor Oil, Oil Show - 123)	121	128		
Sandy Shale	128	150		
Shale	150	202		
Coal	202	203		
Shale	203	224		
Lime	224	226		
Shale	226	254		
Sand (Odor Oil - 257)	254	260		
Shale	260	262		
Sandy Shale	262	264		
Sand (Odor Oil, Oil Show - 273, Good Oil Show - 283)	264	301		
Shale	301	340		
Total Depth		340		

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	9 1/2"	7"	17#	24'	Portland	15	Calc. Chlor.
Production	6 1/4"	4 1/2"	9#	340'	Portland	40	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	290'		2 shots per ft.	3 1/2" DML jets	270 - 290'

1984 CONSERVATION DIVISION Wichita, Kansas questions concerning this