

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.



(C) ✓ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

LICENSE # 7097 EXPIRATION DATE June 30 yearly

OPERATOR Marco Farms d/b/a American Shallow Development API NO. 15-011-21,984

ADDRESS 7633 E. 63rd Pl., Suite 420 COUNTY Bourbon
Tulsa, Oklahoma 74133 FIELD _____

** CONTACT PERSON Rusty Brown PROD. FORMATION Cattleman
PHONE 918/252-9541

PURCHASER Square Deal Oil Company LEASE O. Younggren

ADDRESS P. O. Box 883, RR #3 WELL NO. 1
Chanute, KS 66720 WELL LOCATION NW SW NW

DRILLING Mokat Drilling Co. 1650 Ft. from N. Line and
CONTRACTOR 330 Ft. from W. Line of (E)
ADDRESS P. O. Box 590 the NW (Qtr.) SEC 15 TWP 26S RGE 23 (NW)
Caney, KS 67333

PLUGGING - WELL PLAT (Office Use Only)
CONTRACTOR _____ KCC _____
ADDRESS _____ KGS ☒
_____ SWD/REP _____
_____ PLG _____
_____ NGPA _____

TOTAL DEPTH 320' PBTD _____

SPUD DATE 6/1/83 DATE COMPLETED 11/20/83

ELEV: GR 872.5 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE CD 68349

Amount of surface pipe set and cemented 24' DV Tool Used? _____

CONFIDENTIAL
FEB 21 1984
State Geological Survey
WICHITA BRANCH

RELEASED
Date: **DEC 1 1984**
FROM CONFIDENTIAL

Amount of surface pipe set and cemented 24' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas,
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
10,000 lbs gelled water-sand				246' - 256'	
				276' - 286'	
Date of first production 11-30-83		Producing method (flowing, pumping, gas lift, etc.) pumping		Gravity 30	
Estimated Production -I.P.	Oil 3	Gas slight	Water %	Gas-oil ratio	
Disposition of gas (vented, used on lease or sold) vented			MCf	% 30	bbls.
			Perforations	246' - 256'	

526-2-21

FILE IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run.				
☐ Check if samples sent to Geological Survey				
Soil	0	3		
Clay	3	5		
Lime	5	31		
Coal	31	32		
Shale	32	45		
Lime	45	46		
Shale	46	79		
Coal	79	80		
Shale	80	82		
Lime (oil odor 86)	82	97		
Shale	97	101		
Coal	101	102		
Shale	102	104		
Lime	104	110		
Shale	110	111		
Coal	111	112		
Shale	112	120		
Sandy Shale	120	129		
Sand (oil odor)	129	144		
Sandy Shale	144	155		
Sand	155	162		
Sandy Shale	162	170		
Shale	170	199		
Coal	199	200		
Shale	200	227		
Lime	227	228		
Shale	228	231		
Coal	231	233		
Shale	233	238		
Sand	238	250		
Sandy Shale	250	256		
Sand (oil odor)	256	263		
Shale	263	270		
Sandy Shale (oil odor)	270	280		
Shale	280	320		
Total Depth				
If additional space is needed use Page 2,				

Report of all strings set at surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 1/2"	7"	17#	24'	Common	16	Portland A 2% gel
Production		4 1/2"	9#	320'	Common	46	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 shots per ft	3 1/2" DML jets	246' - 256' 276' - 286'
Size 2-3/8"	Setting depth 288'	Packer set at			

MY COMMISSION EXPIRES: October 9, 1985

RECEIVED
 STATE CORPORATION COMMISSION
 FEB 1