

SIDE ONE

Compt.

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run         .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7097 EXPIRATION DATE June 30 yearly

OPERATOR Marco Farms d/b/a American Shallow Dev. API NO. 15-011-21,909

ADDRESS 7633 E. 63rd. Pl. Suite 420 COUNTY Bourbon  
Tulsa, OK 74133 FIELD         

\*\* CONTACT PERSON Byron F. Brown PROD. FORMATION Cattleman  
 PHONE 918/252-0541

PURCHASER Square Deal Oil Company LEASE 0. Younggren

ADDRESS P.O. Box 883, RR #3 WELL NO. 6  
Chanute, KS 66720 WELL LOCATION NE NW SW

DRILLING MOKAT Drilling Company 2310 Ft. from S Line and  
 CONTRACTOR 990 Ft. from W Line of (E)  
 ADDRESS P.O. Box 590 the SW (Qtr.) SEC 15 TWP 26S RGE 23E (W).  
Caney, KS 67333

PLUGGING          WELL PLAT (Office Use Only)  
 CONTRACTOR          KCC           
 ADDRESS          KGS           
         SWD/REP           
         PLG.           
         NGPA         

TOTAL DEPTH 370' PBD.         

SPUD DATE 5/23/83 DATE COMPLETED 11/15/83

ELEV: GR 899.7 DF          KB         

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
 USED TO DISPOSE OF WATER FROM THIS LEASE CD 68349

Amount of surface pipe set and cemented 24' DV Tool Used?         

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used                             |          |                                                                |                             | Depth interval treated |      |
|--------------------------------------------------------------|----------|----------------------------------------------------------------|-----------------------------|------------------------|------|
| 10,000 lbs. gelled water/sand                                |          |                                                                |                             | 270' - 284'            |      |
|                                                              |          |                                                                |                             |                        |      |
|                                                              |          |                                                                |                             |                        |      |
| Date of first production<br>11-15-83                         |          | Producing method (flowing, pumping, gas lift, etc.)<br>pumping |                             | Gravity<br>30          |      |
| Estimated<br>Production -I.P.                                | Oil<br>3 | Gas<br>slight                                                  | Water<br>%                  | Gas-oil ratio<br>30    | CFPB |
| Disposition of gas (vented, used on lease or sold)<br>vented |          |                                                                | Perforations<br>270' - 284' |                        |      |

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of permeability and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| FORMATION DESCRIPTION, CONTENTS, ETC.                                 | TOP | BOTTOM | NAME | DEPTH |
|-----------------------------------------------------------------------|-----|--------|------|-------|
| <input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. |     |        |      |       |
| <input type="checkbox"/> Check if samples sent to Geological Survey   |     |        |      |       |
| Soil                                                                  | 0   | 4      |      |       |
| Lime                                                                  | 4   | 35     |      |       |
| Shale                                                                 | 35  | 38     |      |       |
| Sandy Shale                                                           | 38  | 42     |      |       |
| Shale                                                                 | 42  | 67     |      |       |
| Coal                                                                  | 67  | 68     |      |       |
| Shale                                                                 | 68  | 84     |      |       |
| Lime (oil odor 91)                                                    | 84  | 100    |      |       |
| Shale                                                                 | 100 | 108    |      |       |
| Lime                                                                  | 108 | 113    |      |       |
| Shale                                                                 | 113 | 114    |      |       |
| Coal                                                                  | 114 | 115    |      |       |
| Shale                                                                 | 115 | 118    |      |       |
| Lime                                                                  | 118 | 121    |      |       |
| Sand (oil odor)                                                       | 121 | 133    |      |       |
| Sandy Shale                                                           | 133 | 170    |      |       |
| Shale                                                                 | 170 | 197    |      |       |
| Coal                                                                  | 197 | 199    |      |       |
| Shale                                                                 | 199 | 202    |      |       |
| Lime                                                                  | 202 | 208    |      |       |
| Shale                                                                 | 208 | 225    |      |       |
| Lime                                                                  | 225 | 226    |      |       |
| Shale                                                                 | 226 | 231    |      |       |
| Coal                                                                  | 231 | 232    |      |       |
| Shale                                                                 | 232 | 234    |      |       |
| Sand (oil odor)                                                       | 234 | 252    |      |       |
| Shale                                                                 | 252 | 260    |      |       |
| Sand                                                                  | 260 | 262    |      |       |
| Core                                                                  | 262 | 302    |      |       |
| Sand (oil odor)                                                       | 302 | 330    |      |       |
| Shale                                                                 | 330 | 336    |      |       |
| Lime                                                                  | 336 | 339    |      |       |
| Shale                                                                 | 339 | 357    |      |       |
| Sand                                                                  | 357 | 364    |      |       |
| Shale                                                                 | 364 | 365    |      |       |
| Lime                                                                  | 365 | 366    |      |       |
| Shale                                                                 | 366 | 370    |      |       |
| Total Depth                                                           |     |        |      |       |

If additional space is needed use Page 2,

| Report of all strings set — surface, intermediate, production, etc. |                   |                           |                |               | CASING RECORD (New) or (Used) |       |                            |
|---------------------------------------------------------------------|-------------------|---------------------------|----------------|---------------|-------------------------------|-------|----------------------------|
| Purpose of string                                                   | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement                   | Socks | Type and percent additives |
| Surface                                                             | 9 1/2"            | 7"                        | 17#            | 24'           | Common                        | 17    | Portland A 2% gel          |
| Production                                                          |                   | 4 1/2"                    | 9#             | 370'          | Common                        | 35    | Portland 2% gel            |
|                                                                     |                   |                           |                |               |                               |       |                            |
|                                                                     |                   |                           |                |               |                               |       |                            |

| LINER RECORD  |               |               | PERFORATION RECORD |                 |                |
|---------------|---------------|---------------|--------------------|-----------------|----------------|
| Top, ft.      | Bottom, ft.   | Socks cement  | Shots per ft.      | Size & type     | Depth interval |
|               |               |               |                    |                 |                |
| TUBING RECORD |               |               |                    |                 |                |
| Size          | Setting depth | Facker set at |                    |                 |                |
| 2-3/8"        | 284'          |               | 2                  | 3 1/2" DML jets | 270' - 284'    |

MY COMMISSION EXPIRES

REGISTRATION COMMISSION

MAR 05 1961  
 See any questions concerning this