

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C ✓ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7097 EXPIRATION DATE June 30 yearly

OPERATOR Marco Farms d/b/a American Shallow Dev. API NO. 15-011-21,985

ADDRESS 7633 E. 63rd. Pl. Suite 420 COUNTY Bourbon

Tulsa, OK 74133 FIELD

** CONTACT PERSON Byron E. Brown PROD. FORMATION Cattleman

PHONE 918/252-9541

PURCHASER Square Deal Oil Company LEASE O. Younggren

ADDRESS P.O. Box 883, RR #3 WELL NO. 7

Chanute, KS 66729 WELL LOCATION SW SW NW

DRILLING MOKAT Drilling Company 2310 Ft. from N Line and

CONTRACTOR P.O. Box 590 330 Ft. from W Line of (E)

ADDRESS Caney, KS 67333 the NW (Qtr.) SEC15 TWP26S RGE 23 (W)

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR KCC ✓

ADDRESS KGS ✓

TOTAL DEPTH 340' PBTD SWD/REP

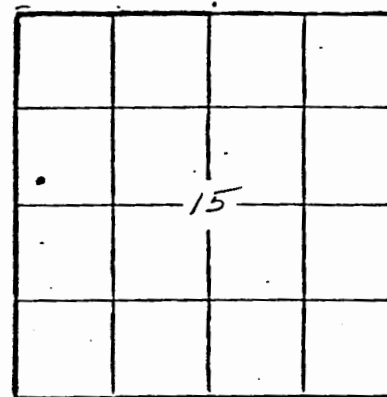
SPUD DATE 6/1/83 DATE COMPLETED 11/15/83 PLG.

ELEV: GR 892.7 DF KB NGPA

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 68349

Amount of surface pipe set and cemented 24' DV Tool Used?



ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
10,000 lbs. gelled water-sand		276' - 292'	

Date of first production <u>11-15-83</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>	Gravity <u>30</u>
Estimated Production -I.P. <u>3</u> bbls.	Gas <u>slight</u> MCF	Water <u>% 30</u> bbls.
Disposition of gas (vented, used on lease or sold) <u>vented</u>		Perforations <u>276' - 292'</u>

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 7

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run.				
☐ Check if samples sent to Geological Survey				
Soil	0	3		
Clay	3	5		
Lime	5	34		
Shale	34	67		
Coal	67	69		
Shale	69	70		
Lime	70	71		
Shale	71	86		
Lime (oil show 95)	86	100		
Shale	100	110		
Lime	110	114		
Shale	114	120		
Sand (oil odor)	120	145		
Sandy Shale	145	147		
Sand (oil odor)	147	163		
Sandy Shale	163	172		
Shale	172	255		
Sandy Shale	255	261		
Sand (oil odor 265) (oil show 266)	261	270		
Sandy Shale	270	272		
Sand (oil show)	272	300		
Shale	300	340		
Total Depth				

If additional space is needed use Page 2,

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	9½"	7"	17#	24'	Common	17	Portland A 2% gel
Production		4½"	9#	340'	Common	35	Portland 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Facker set at
2-3/8"	292'	

2 3½" DML jets 276' - 292'

MY COMMISSION EXPIRES: October 9, 1965

1964

MAR 0 1964

For any questions concerning this