

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

*Ind.*

SIDE ONE

*PI*

*15-26-23E*

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7097 EXPIRATION DATE June 30 yearly

OPERATOR Marco Farms d/b/a American Shallow Dev. API NO. 15-011-21,910

ADDRESS 7633 E. 63rd. Pl. Suite 420 COUNTY Bourbon

Tulsa, OK 74133 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Byron E. Brown PROD. FORMATION Cattleman

PHONE 918/252-9541

PURCHASER Square Deal Oil Company LEASE 0. Younggren

ADDRESS P.O. Box 883, RR #3 WELL NO. 8

Chanute, KS 66720 WELL LOCATION SE SW NW

DRILLING CONTRACTOR MOKAT Drilling Company 2310 Ft. from N Line and

ADDRESS P.O. Box 590 990 Ft. from W Line of

Caney, KS 67333 the NW (Qtr.) SEC 15 TWP 26S RGE 23 (E) (W)

PLUGGING CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

\_\_\_\_\_

TOTAL DEPTH 360' PBD \_\_\_\_\_

SPUD DATE 5/24/83 DATE COMPLETED 11/15/83

ELEV: GR 884.3 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 68349

Amount of surface pipe set and cemented 24' DV Tool Used? \_\_\_\_\_

WELL PLAT

(Office Use Only)


KCC \_\_\_\_\_  
KGS

SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
10,000 lbs. gelled water-sand	254'-264'

Date of first production <u>11-15-83</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>	Gravity <u>30</u>
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Estimated Production -I.P. <u>3</u> bbls.	Gas <u>slight</u> MCF	Water % <u>30</u> bbls.	Gas-oil ratio CFPB
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Disposition of gas (vented, used on lease or sold) vented Perforations 254' - 264'

365-26-2

Marco Farms dba American LEASE O. Younggren SEC.15 TWP. 26S RGE. 23E (4)

ALLOW DEVELOPMENT  
 Fill in WELL INFORMATION AS REQUIRED:

WELL NO. 8

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Soil	0	5		
Lime	5	36		
Shale	36	50		
Lime	50	51		
Shale	51	70		
Coal	70	71		
Shale	71	85		
Coal	85	86		
Lime (odor oil 92) (oil show 96)	86	102		
Shale	102	104		
Coal	104	107		
Shale	107	110		
Sand	110	112		
Lime	112	114		
Shale	114	116		
Coal	116	117		
Shale	117	119		
Sandy Shale	119	124		
Sand (oil odor)	124	132		
Shale	132	142		
Sand (oil odor)	142	147		
Shale	147	155		
Sand	155	160		
Sandy Shale	160	189		
Shale	189	253		
Sand (oil odor 260 gas)	253	268		
Shale	268	275		
Sandy Shale	275	280		
Shale	280	310		
Sandy Shale	310	312		
Shale	312	345		
Sand	345	350		
Shale	350	352		
Lime	352	354		
Shale	354	360		
If additional space is needed use Page 2,			Total Depth	

26495

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 1/2"	7"	17#	24'	Common	15	Portland A none
Production		4 1/2"	9#	360'	Common	35	Portland 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	264'		2 per ft.	3 1/2" DML jets	254'-264'

MAR 14 1984

MAR 05 1984