

SIDE TWO

ACO-1 WELL HISTORY (E)

Marco Farms d/b/a
 OPERATOR American Shallow Development LEASE O. Younggren SEC.15 TWP 26S RGE.23 XXXX

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 14

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run.				
☐ Check if samples sent to Geological Survey				
Lime	0	12		
Coal	12	15		
Shale	15	45		
Lime	45	46		
Shale	46	62		
Lime (oil odor 70)	62	76		
Shale	76	84		
Lime	84	88		
Shale	88	94		
Sand. (oil show 94)	94	103		
Sandy Shale	103	126		
Sand	126	132		
Sandy Shale	132	150		
Shale	150	177		
Coal	177	178		
Shale	178	212		
Sandy Shale	212	221		
Shale	221	242		
Sandy Shale	242	255		
Sand	255	260		
Sandy Shale	260	270		
Shale	270	324		
Sandy Shale	324	331		
Shale	331	342		
Sand	342	350		
Sandy Shale	350	354		
Shale	354	365		
Sandy Shale	365	379		
Shale	379	383		
Sand	383	400		
Sandy Shale	400	403		
Shale	403	449		
Sand	449	455		
Sandy Shale	455	460		
Chat (oil show)	460	470		
Sandy Lime (oil odor)	470	479		
Lime (oil show, odor 501, odor 525)	479	560		
If additional space is needed use Page 2,			Total Depth	

Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 1/2"	7"	17#	24' 6"	Common	15	Portland A none
Production		4 1/2"	9#	560'	Common	47	Portland A 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	474		2 shots ft.	3 1/2" DML jets	462'-474'

regarding any questions concerning this information.