

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 011 22853

ORIGINAL

County Bourbon

C - NW - SW Sec. 20 Twp. 26 Rge. 23 ^{11xE} _W

Operator: License # 5499

1980 Feet from (S)N (circle one) Line of Section

Name: Brecheisen Oil Company

4620 Feet from (E)W (circle one) Line of Section

Address P. O. Box 40

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

City/State/Zip Garnett, Kansas 66032

Lease Name Martin Well # 1-94

Purchaser: Unknown

Field Name Unnamed

Operator Contact Person: Mark Brecheisen

Producing Formation Summit Coal

Phone (316) 421-5017

Elevation: Ground _____ KB _____

Contractor: Name: Kephart Drilling, Inc.

Total Depth 607 PBDT _____

License: 5379

Amount of Surface Pipe Set and Cemented at 20 Feet

Wellsite Geologist: None

Multiple Stage Cementing Collar Used? _____ Yes No

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover

If yes, show depth set _____ Feet

_____ Oil _____ SWD _____ S1OW _____ Temp. Abd.
_____ Gas _____ ENHR S1GW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from 605'

feet depth to surface w/ 118 sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan ALT 2 JH 8-11-95
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content _____ ppm Fluid volume _____ bbls

Well Name: _____

Dewatering method used _____

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBDT
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

7/11/94 7/12/94 8/25/94
Spud Date Date Reached TD Completion Date

_____ Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark Brecheisen

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C _____ Geologist Report Received

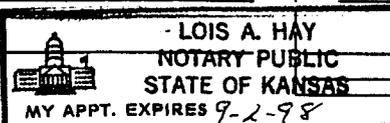
Distribution
 KCC _____ SWD/Rep _____ NGPA
KGS _____ Plug _____ Other _____
STATE COR. (Specify)

Title Owner Date 11-8-94

Subscribed and sworn to before me this 8th day of Nov, 19 94.

Notary Public Lois A. Hay

Date Commission Expires 9-2-98



Operator Name Bracheisen Oil Company Lease Name Martin Well # 1-94

Sec. 20 Twp. 26 Rge. 23
 East
 West

County Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: GAMMA RAY/NEUTRON

Log Sample
 Formation (Top), Depth and Datum
 Name Top Datum
 See Driller's Log. Attached.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10"	7"		20'	portland	3	None
production	5 3/8"	2 7/8"		605'	60/40 Poz	118	2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
17	shots used from 174 - 178'	2" Hollow Steel Carrier
16	shots used from 184 - 188'	2" Hollow Steel Carrier
		140 sacks 20X40 sand

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	None				

Date of First, Resumed Production, SWD or Inj.	Producing Method
unknown	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		unknown			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 184' - 188'