

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

19-26-23E

P. 1
Jad

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5239 EXPIRATION DATE 6/30/83OPERATOR PETRO-VALLEY SERVICES CORP.API NO. 15-011-21717

RESS P.O. Box 95
Bronson, KS 66716

COUNTY BOURBONFIELD SOUTH REDFIELD

** CONTACT PERSON W.J. WEATHERBIE
PHONE 316-939-4987

PROD. FORMATION TUCKERPURCHASER NORTHWEST CENTRAL PIPELINELEASE L. Comstock

ADDRESS FIRST NATL CENTER EAST, P.O. Box 25128
OKLAHOMA CITY, OK 73125

WELL NO. 2WELL LOCATION NE 1/4 NE 1/4DRILLING JACKSON/NEVILLE DRILLING660ft. from NORTH Line and

INTRACTOR

660ft. from WEST Line of

ADDRESS

the NE (Qtr.) SEC 19 TWP 26 RGE 23 (W.)Bronson, KS 66716WELL PLAT 19 26 23E

(Office)

PLUGGING

Use Only)

CONTRACTOR

ADDRESS

KCC

KCS ☒

SWD/REP

PLG. _____

TOTAL DEPTH 557' PBDT _____MUD DATE 6/22/82 DATE COMPLETED 6/24/82ELEV: GR 910 DF _____ KB _____DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

WCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
SED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 64' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,
Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

WENDELL J. WEATHERBIE

being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct.

Wendell J. Weatherbie
(Name)

State Geological Survey
WICHITA BRANCH

19-26-23E

P1

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR PETRO-VALLEY SERV. CORP. LEASE L. COMSTOCK SEC. 19 TWP 26 RGE. 23 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>SEE ATTACHED</u>				

State Geological Survey
WICHITA BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
FRACTURE - 9/28/82 - N ₂ w/ 4000#-20/40 3,1000#-10/20				549'	
Date of first production 3/14/83		Producing method (flowing, pumping, gas lift, etc.) FLOWING		Gravity	
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	C/P
		20,000	%		
Disposition of gas (vented, used on lease or sold) SOLD			Perforations		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	6 1/4"	6 5/8"		54'	Common	10	PORTLAND
PRODUCTION	6 1/4"	2 7/8"		552'	REGULATED FILUP	82	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
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2 7/8"	2 1/8" Alum.	471' - 473' 476' - 486'
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19-26-23C

COMPANY Petro Valley Service Corp. FARM A. Comstock WELL NO# 2
 S^E 19 TWP. 26 RGE. 23 ELOC. COUNTY Bourbon STATE Kansas
 CONTRACTOR Jackson/Neville Drilling Co. SIZE HOLE 6 1/4" PIPE DEPTH 557' Ft.

REMARKS: Set 54' Ft. Of Surface Pipe
 Cemented In...

Set 552' Ft. Of 2 7/8" Casing
 No Seating Nipple

DATE June 22, 1982

DEPTH	TIME O'CLOCK	MIN.	REMARKS
0	2		Top Soil
2	4		Clay
	16		Clay & Sand Rock
3	19		Sandy (Dry)
2	21		Sand & Oil
8	29		Sandy (Dry)
	33		Sandy/Shale
37	50		Shale
4	54		Lime
4	58		Shale
	98		Lime
	110		Shale
1	111		Lime
17	128		Shale
1	129		Coal
9	138		Shale (Lime Strips)
9	147		Dark Shale
1	148		Coal
16	164		Lime "Pawnee"
	167		Limey/Shale
6	173		Shale
4	177		Lime "Fort Scott"
2	179		Shale
	180		Coal
2	182		Shale
1	183		Sandy/Shale
1	184		Limey "Breezy Hill"
5	189	Odor	Sand & Oil (Show On Water)
1	190		Broken Sand (Some Oil)
2	192	Odor	Sand & Oil
2	194		Broken Sand (Some Oil)
	196	Odor	Sand & Oil
1	197		Broken Sand (Some Oil)
8	205		Sand Laminated (Some Oil)
3	208		Broken Sand (Some Oil)
4	212		Sandy - Oil Sand Strips
3	215		Sandy/Shale

June 24, 1982

DEPTH	TIME O'CLOCK	MIN.	REMARKS
13	228		Dark Shale
8	236		Sandy/Shale
14	250		Dark Shale
1	251		Coal
16	267		Dark Shale
3	270		Limey
2	272		Dark Shale
1	273		Coal
17	290		Light Shale
5	295		Dark Shale
2	297		Limey
5	302		Dark Shale
1	303		Coal
2	305		Light Shale
1	306		Sandy (Some Lime)
2	308		Limey
3	311		Light Shale
9	320		Dark Shale
2	322		Coal
13	335		Light Shale
2	337		Limey
1	338		Coal
7	345		Shale
4	349	Odor	Broken Sand (Some Oil)
2	351		Sandy/Shale (Little Oil)
9	360		Shale - Light
11	371		Dark Shale
2	373		Coal
3	376		Shale Gray
5	381		Shale - Light
38	419		Dark Shale
2	421		Sandy/Shale
5	426		Sandy (Dry)
1	427		Limey
22	449		Shale
4	453		Sandy (Dry)
4	457		Sandy/Shale



(316) 939-4984

939-4599

OIL & GAS - WELL DRILLING - ROTARY RIGS
P.O. Box 41 **BRONSON, KANSAS 66716**

19-26-23E

REMARKS: Set 54' Ft. Of Surface Pipe
Cemented In...

Set 552'Ft. Of 2 7/8" Casing
No Seating Nipple

June 24, 1982

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