

TYPE

AFFIDAVIT OF COMPLETION FORM

19-26-235 ACO-1 WELL HISTORY

MD P1

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5239 EXPIRATION DATE 6/30/83

OPERATOR PETRO-VALLEY SERVICES CORP API NO. 15-011-2052.0

ADDRESS P.O. Box 95 COUNTY BOYBORN

BRONSON, KS 66716 FIELD SOUTH REDFIELD

** CONTACT PERSON W.J. WEATHERBIE PROD. FORMATION TUCKER

PHONE 316-939-4987

PURCHASER NORTHWEST CENTRAL PIPELINE LEASE L. HARTMAN

ADDRESS FIRST NATE CENTER EAST, P.O. Box 25128 WELL NO. 1

OKLAHOMA CITY, OK 73125 WELL LOCATION NE 1/4 SW 1/4

DRILLING CONTRACTOR SCHELL DRILLING 1610 Ft. from NORTH Line and

ADDRESS 1610 Ft. from EAST Line of

CLAREMORE, OK the SW 1/4 (Qtr.) SEC 19 TWP 23 (W)

PLUGGING CONTRACTOR

ADDRESS

TOTAL DEPTH 594' PRTD

SPUD DATE 6-6-79 DATE COMPLETED 6-7-79

ELEV: GR 942 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

WENDELL J. WEATHERBIE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wendell J. Weatherbie (Name)

WELL PLAT (Office Use Only) KCC KGS SWD/REP PLG. 19

19-26-23E . P1

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR PETRO-VALLEY SERV. CORP. LEASE L. HARTMAN SEC. 19 TWP 26 RGE. 23 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important names of persons and contents thereof; coring intervals, and all drill-stem tests, including depth interval tested, casing used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Drillers Report Unavailable				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

FRACTURE - 5/20/80 - GELLED WATER 15 SKS - 20/40
5 SKS - 10/20 590'

Date of first production

1/25/83

Producing method (flowing, pumping, gas lift, etc.)

FLOWING

Gravity

Estimated Production - I.P.

Oil

Gas

20,000

Water

7%

Gas-oil ratio

Disposition of gas (vented, used as lease or sold)

SOLD

CFPS

Perforations

WICHITA BRANCH

If additional space is needed use Page 2, Side 2

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	6 1/4"	6 5/8"		70'	Common	10	PORTLAND
PRODUCTION	6 1/4"	2 3/8"		590'	PORTLAND "A"	56	50-50 POZ. GEL / SALT

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				1 1/16" GLASS TETS	474' - 488'

TUBING RECORD

Size 2 3/8" Setting depth 500' Packer set at