

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 011-22867-0000 ORIGINAL

County Bourbon

N/2-N/2-N/2 SE Sec. 19 Twp. 26 Rge. 23 E W

Operator: License # 5499

2445 Feet from S/N (circle one) Line of Section

Name: Brecheisen Oil Company

1320 Feet from E/W (circle one) Line of Section

Address P. O. Box 40

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Garnett, Kansas 66032

Lease Name Hartman Well # 3-95

Field Name South Redfield

Purchaser: Unknown

Producing Formation Squirrel

Operator Contact Person: Joe Goley

Elevation: Ground _____ KB _____

Phone (316) 244-3423

Total Depth 285 PBTB _____

Contractor: Name: Kephart Drilling, Inc.

Amount of Surface Pipe Set and Cemented at 20' Feet

License: 5379

Multiple Stage Cementing Collar Used? Yes No

Wellsite Geologist: _____

If yes, show depth set _____ Feet

Designate Type of Completion
 New Well Re-Entry Workover

If Alternate II completion, cement circulated from 280

Oil SWD SIOW Temp. Abd.

feet depth to surface w/ 45 sx cat.

Gas ENHR SIGW

Drilling Fluid Management Plan ALT 2 5-24-2001 JK
(Data must be collected from the Reserve Pit)

Dry Other (Core, WSW, Expl., Cathodic, etc)

Chloride content _____ ppm Fluid volume _____ bbls

If Workover/Re-Entry: old well info as follows:

Dewatering method used _____

Operator: _____

Location of fluid disposal if hauled offsite: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Operator Name _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD

Plug Back _____ PBTB _____

Lease Name _____ License No. _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

2/22/95 2/23/95 2/24/95
Spud Date Date Reached TD Completion Date

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature A W Buckner

Title Owner Date 6-20-95

Subscribed and sworn to before me this 20th day of June 1995

Notary Public Lois A. Hay

Date Commission Expires 9-2-98

LOIS A. HAY
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 9-2-98

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
Distribution
KCC _____ SWD/Rep _____ NEPA _____
KGS _____ Plug _____ Other _____
IOG
JUN 23 1995
CORPORATION COMMISSION

Operator Name Brecheisen Oil Company Lease Name Hartman Well # 3-95
 East County Bourbon
 West
 Sec. 19 Twp. 26 Rge. 23

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests showing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See driller's log attached.

List All E.Logs Run:

When Weather permits
 log will be run.

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10"	7"		20'	portland	3	
production				280'	portland	45	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
	Will perforate when weather permits	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravi

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Casingled Other (Specify) _____

Production Interval _____

ORIGINAL

KEPHART DRILLING INC.
R.R. 3 1 BOX 73A
THAYER, KANSAS 66776

API#15-D11-22867

Brecheisen Oil	0'	-	2'	-	overburden
	2'	-	10'	-	lime
	10'	-	64'	-	sand
Hartman # 3	64'	-	68'	-	shale
	68'	-	71'	-	lime
Started: 2-22-95	71'	-	72'	-	coal
Finished: 2-23-95	72'	-	73'	-	shale
	73'	-	116'	-	lime
	116'	-	148'	-	shale
	148'	-	149'	-	coal
	149'	-	166'	-	shale
	166'	-	167'	-	coal
	167'	-	170'	-	shale
	170'	-	185'	-	lime
	185'	-	187'	-	shale
	187'	-	188'	-	coal
	188'	-	190'	-	shale
	190'	-	195'	-	lime
*193'					2" on 1/2"
					8.87 MCF/Day
	195'	-	196'	-	shale
	196'	-	197'	-	coal
	197'	-	203'	-	shale
	203'	-	204'	-	lime
	204'	-	223'	-	sand
*214'	-	-	219'	-	oil show
*219'	-	-	219'	-	little
	223'	-	285'	-	shale
	285'		Total Depth		

RECEIVED
STATE CORPORATION COMMISSION

JUN 23 1995

WICHITA, KANSAS