

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5239 EXPIRATION DATE 6/30/83

OPERATOR PETRO-VALLEY SERVICES CORP. API NO. 15-011-20,564

ADDRESS P.O. Box 95 COUNTY BOURBON

BROWNSON, KS 66216 FIELD SOUTH REDFIELD

** CONTACT PERSON W. J. WEATHERBIE PROD. FORMATION TUCKER
PHONE 316-939-4987

PURCHASER NORTHWEST CENTRAL PIPELINE LEASE GRIFFITH

ADDRESS FIRST NATL CENTER EAST, P.O. Box 25128 WELL NO. 1

OKLAHOMA CITY, OK 73125 WELL LOCATION NE 1/4 NW 1/4

DRILLING CONTRACTOR SNELL DRILLING CO. 660 Ft. from NORTH Line and

ADDRESS CLAREMORE, OK 660 Ft. from EAST Line of

the NW (Qtr.) SEC 20 TWP 28 RGE 22 (W).

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 536' PBTD _____

START DATE 9/29/79 DATE COMPLETED 9/30/79

ELEV: CR 887 DF _____ KB _____

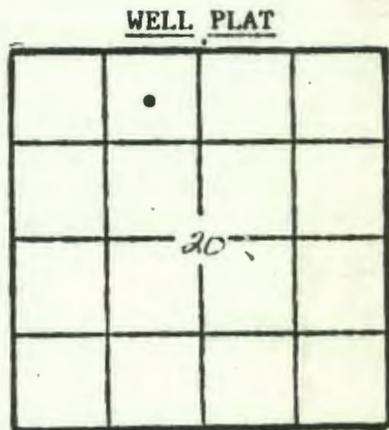
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

CKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 70' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Gas), Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)
KCC _____
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

WENDELL J. WEATHERBIE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wendell J. Weatherbie
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31ST day of May, 1983.

ROBERT L. BROWN
Notary Public, State of Ohio
My Commission Expires Jan 5, 1988

Robert L. Brown
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information. STATE CORPORATION COMMISSION

JUN 08 1983
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR PETRO-VALLEY SERV. CORP. LEASE GRIFFITH

ACO-1 WELL HISTORY (W)

SEC. 20 TWP. 23 RGE. 26

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 26 23E

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW BIOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>Drillers Report Unavailable</p>				

If additional space is needed use Page 2, Side 2

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	10 1/4"	7"		70'	Common	10	PORTLAND
PRODUCTION	5 1/8"	2 3/8"		536'	PORTLAND	64	50-50 P.O.Z. 2% GEL 2.5% SALT

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				1 1/16" GLASS JETS	452' - 462'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	536'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
FRACTURE - 10/1/82 - N2 Foam w/ 4000# 20/40 1000# 10/20	560'

Date of first production 3/14/83

Producing method (Flowing, pumping gas lift, etc.) FLOWING

Gravity

Estimated Production - I.P. Oil

Gas 20,000 bbl.

Water %

Gas-oil ratio

Disposition of gas (vented, used on lease or sold)

SOLD

Perforations

C/P