



SIDE ONE

22-2-23E
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7097
Name American Shallow Development
Address 7633 E. 63rd Pl., Suite 420
City/State/Zip Tulsa, OK 74133

Purchaser.....n/a.....

Operator Contact Person Byron E. Brown
Phone 918/252-9541

Contractor: License # 5831
Name Mokat Drilling Company

Wellsite Geologist.....n/a.....
Phone.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry -Plugged ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

11/18/83 11/18/83 4/22/85
Spud Date Date Reached TD Completion Date

587'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 22 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from 22 feet depth to surface 10 w/ SX cmt

API NO. 15-011-22.083

County.....Bourbon.....

NW NE NW Sec 22 26 23 ☒ East
..... West

4950 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Lease Name.....Smith..... Well #.....2.....

Field Name.....n/a.....

Producing Formation.....

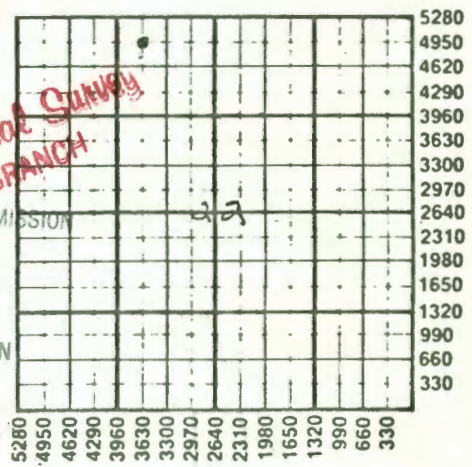
Elevation: Ground.....KB.....

Section Plat

JUN 26 1985

RECEIVED
SURFACE GEOLOGICAL SURVEY
WICHITA BRANCH
STATE CORPORATION COMMISSION
WICHITA, KANSAS

JUN 25 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION
Disposition of Produced Water: ☒ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested

386-26-66

SIDE TWO

Operator Name American Shallow Development Lease Name Smith Well # 2Sec. 22 Twp. 26 Rge. 23 ☒ East ☐ West County Bourbon

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☐ Yes	☒ No	Formation Description		
Samples Sent to Geological Survey	☐ Yes	☒ No	☐ Log	☒ Sample	
Cores Taken	☐ Yes	☒ No			
	Top	Bottom	Name	Top	Bottom
Soil	0	3	Shale	174	186
Clay	3	11	Sandy Shale	186	194
Lime	11	48	Shale	194	226
Shale	48	79	Coal	226	227
Coal	79	80	Shale	227	277
Shale	80	84	Coal	277	279
Sand (oil show)	84	91	Shale	279	281
Shale	91	101	Sandy Shale	281	310
Coal	101	102	Shale	310	336
Shale	102	104	Sand	336	339
Lime	104	120	Shale	339	362
Shale	120	125	Sand	362	375
Coal	125	126	Shale	375	384
Shale	126	129	Sand	384	387
Lime	129	132	Shale	387	401
Shale	132	134	Sandy Shale	401	438
Coal	134	136	Shale	438	475
Shale	136	137	Chat (oil odor, show 484)	475	510
Sandy Shale	137	140	Lime	510	512
Sand (oil odor good)	140	162	Sandy Lime (oil odor)	512	559
Sandy Shale	162	174	Lime	559	587

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	6 1/2"	7"	17#	22'	Portland A	10	Calc. Chlor.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....							
.....							
.....							
.....							
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Size	Set At	Packer at					