

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

20-26-23E Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5239 EXPIRATION DATE 6/30/83

OPERATOR PETRO-VALLEY SERVICES CORP. API NO. 15-011-21,018

DRESS P.O. Box 95 COUNTY BOLLARD

BRANSON, KS 66716 FIELD SOUTH REDFIELD

** CONTACT PERSON W. J. WEATHERBIE PROD. FORMATION TUCKER

PHONE 316-939-4987

PURCHASER NORTHWEST CENTRAL PIPELINE LEASE PIOTROWSKI

ADDRESS FIRST NAT'L CENTER EAST, P.O. Box 25128 WELL NO. 1

OKLAHOMA CITY, OK 73125 WELL LOCATION NW 1/4 NE 1/4

DRILLING H & H DRILLING 330 Ft. from NORTH Line and

CONTRACTOR 330 Ft. from WEST Line of

ADDRESS RT. #1, Box 390 the NE (Qtr.) SEC. 29 TWP. 36 RGE. 23 (W). (E)

OSAWATOMIE, KS WELL PLAT 20 26 23 (Office

PLUGGING 20 26 23 Use Only)

CONTRACTOR 20 26 23

ADDRESS 20 26 23

TOTAL DEPTH 569' PRTD

START DATE 6/22/81 DATE COMPLETED 6/23/81

ELEV: GR 905 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

BUCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 19 1/2' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Gas), Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

WENDELL J. WEATHERBIE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wendell J. Weatherbie
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of May, 19 83.

ROBERT L. BROWN

Notary Public, State of Ohio

MY COMMISSION EXPIRES: My Commission Expires Jan 5, 1988

Robert L. Brown
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

JUN 08 1983

CONSERVATION DIVISION
Wichita, Kansas

State Geological Survey
WICHITA BRANCH

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR PETRA VALLEY SERV. CORP. LEASESEC. 29 TWP. 26 RGE. 23(E)
(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Soil	3	3		
Clay	4	7		
Shale	9	19		
Shale	20	39		
Shale	9	48		
Lime	4	52		
Shale	4	56		
Sand	3	60		
Snady Lime	20	80		
Sandy Lime	20	100		
Shale	12	112		
Lime	1	113		
Shale	18	131		
Black Shale	2	133		
Shale	22	155		
Black Shale	1	156		
Lime	10	166		
Oil Snad	2	168		
Lime	7	175		
Black Shale	5	180		
Shale	92	272		
Black Shale & Coal	4	276		
Shale	23	299		
Lime	1	300		
Shale	40	340		
Shale	20	360		
Sandy Shale	188	448		
Lime	11	459		
Shale	1	560		
Shale	10	570		
T.D.		570		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	5 1/8"	6"		19 1/2'	Common	10	PORTLAND "A"
PRODUCTION	5 1/8"	2 3/8"		570'	PORTLAND "A"	63	50-50 PORT. 2% GEL / 4% SALT

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				1 1/16" GLASS JETS	472' - 477'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	569'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
ACIDIZING - 8/21/81 - 2 CARBOXY ACID & 1/2 GAL AYIS	569'
FRACTURE - 10/4/82 - N2 FOAM w/ 4000# 20/40	569'

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
1/25/83	Flowing	
Estimated Production - I.P.	OH	Gas
		20,000
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
SOLD	%	
	Perforations	

State Geological Survey
WICHITA BRANCH