

TYPE  
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

30-26-23E

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5239 EXPIRATION DATE 6/30/83

OPERATOR PETRO-VALLEY SERVICES CORP. API NO. 15-011-21, 718

ADDRESS P.O. Box 95 COUNTY BOURBON

BRONSON, KS 66714 FIELD SOUTH REDFIELD

CONTACT PERSON W. J. WEATHERBIE PROD. FORMATION TUCKER  
PHONE 316-939-4987

PURCHASER NORTHWEST CENTRAL PIPELINE LEASE R. RUSSELL

ADDRESS FIRST NAT'L CENTER EAST P.O. BOX 25128 WELL NO. 4

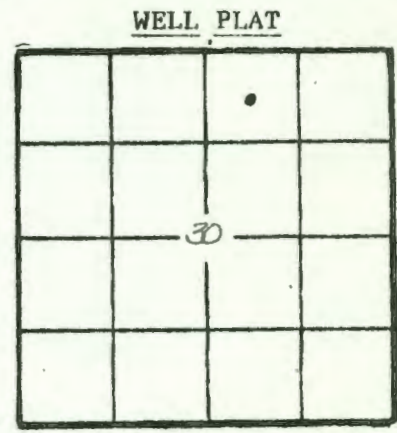
OKLAHOMA CITY, OK 73125 WELL LOCATION NW 1/4 NE 1/4

DRILLING CONTRACTOR GARY JACKSON DRILLING CO. 1660 Ft. from NORTH Line and

ADDRESS P.O. Box 41 1660 Ft. from WEST Line of

BRONSON, KS 66714 the NE (Qtr.) SEC 30 TWP 26 RGE 23 (W).

PLUGGING CONTRACTOR ADDRESS



(Office Use Only)  
KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 588' PBTD \_\_\_\_\_

SPUD DATE 9/28/82 DATE COMPLETED 10/4/82

ELEV: GR 957 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 120' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Gas), Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

WENDELL J. WEATHERBIE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wendell J. Weatherbie  
(Name)

State Geological Survey  
WICHITA BRANCH

SIDE TWO

30-26-238

ACO-1 WELL HISTORY

(E)  
(W)

OPERATOR PETRO-VALLEY SERV. CORP. LEASE R. Russell

SEC. 30 TWP. 26 RGE. 23

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>Drillers Report Unavailable</p>				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated			
FRACTURE - 5/20/80 - Gelled H <sub>2</sub> O - 2000# SAND 50 BBLs. WATER				
Date of first production <u>1/25/85</u>	Producing method (Flowing, pumping, gas lift, etc.) <u>FLOWING</u>	Gravity		
Estimated Production -I.P. OR	Gas bbls. <u>10,000</u>	Water % <u>0</u>	Gas-oil ratio bbls. <u>0</u>	CFPS
Disposition of gas (vented, used as lease or sold) <u>SOLD</u>	Perforations			

State Geological Survey  
WICHITA BRANCH

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Seals	Type and percent additives
SURFACE	6 1/4"	7"		64'	Common	15	
PRODUCTION	6 1/4"	2 3/8"		543'	PORTLAND "A"	110	50-50 POZ. 3 SKS. SALT

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
				1/16" GLASS JETS	502' - 513'

TUBING RECORD

Size	Setting depth	Packer set at
2.314"		