

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

30-26-23E Ind 81

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

State Geological Survey
WICHITA BRANCH
KCC
PER

LICENSE # 5239 EXPIRATION DATE 6/30/83
OPERATOR PETRO-VALLEY SERVICES CORP API NO. 15-011/26,014 21,014
ADDRESS P.O. Box 95 COUNTY ROURBON
Brownson, KS 66616 FIELD SOUTH REDFIELD
** CONTACT PERSON W. J. WEATHERBIE PROD. FORMATION TUCKER
PHONE 316-939-4987

PURCHASER NORTHWEST CENTRAL PIPELINE LEASE DANIELS
ADDRESS FIRST NAT'L CENTER EAST, P.O. Box 25128 WELL NO. 1
OKLAHOMA CITY, OK 73125 WELL LOCATION NW 1/4 SE 1/4

DRILLING CONTRACTOR H & H DRILLING Co. 330 Ft. from NORTH Line and
ADDRESS Rt. #1, Box 390 330 Ft. from EAST Line of
OSAWATOMIE, KS 66064 the SE (Qtr.) SEC 30 TWP 26 RGE 23 (W)

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

	30		

KCC _____
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 571' PRTD _____
SPUD DATE 6/16/81 DATE COMPLETED 6/16/81
LEV: GR 945 DF _____ KB _____

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 70' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

WENDELL J. WEATHERBIE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wendell J. Weatherbie
(Name)

No Te:
Intent was
filed under
Completion
IN 81

Completion
Ind 81

SIDE TWO

36-26-23E

ACO-1 WELL HISTORY (E)

OPERATOR PETRO-VALLEY SERV. CORP. LEASE DANIELS

SEC. 30 TWP. 26 RGE. 23 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval test-d, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Soil	3	3		
Lime	4	7		
Shale	3	10		
Lime	2	12		
Shale	2	14		
Lime	4	18		
Shale	2	20		
Lime	1	21		
Shale	25	46		
Sand	9	55		
Shale	18	73		
Lime	3	76		
Shale	5	81		
Sandy Lime	19	100		
Sandy Lime	20	120		
Sandy Lime	4	124		
Black Shale	2	126		
Shale	13	139		
Lime	1	140		
Shale	20	160		
Shale	20	180		
Lime	16	196		
Shale	4	200		
Black Shale	3	203		
Shale	3	206		
Lime	4	210		
Shale	2	212		
Black Shale	2	214		
Shale	5	219		
Lime	1	220		
Shale	103	323		
Lime	1	324		
Shale	4	328		

State Geological Survey
WICHITA BRANCH

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	8 3/4"	7"		510'	Common	10	PORTLAND
PRODUCTION	5 1/8"	2 3/8"		570'	PORTLAND "A"	70	60-50 P.O.Z. 2% GEL / 3 SKS. SALT

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				1 1/16" GLASS JETS	501 1/2' - 509'
Size	Setting depth	Pecker set at			
2 3/8"	570'				

State Geological Survey
WICHITA BRANCH

30-26-23E

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Petro-Valley Serv. Corp. LEASE NAME Daniels / SEC. 30 TWP. 26 RGE. 23

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Black Shale	2	330		
Shale	9	339		
Lime	1	340		
Shale	6	346		
Black Shale & Coal	2	348		
Shale	106	454		
Lime	1	455		
Shale	25	480		
Shale	90	570		
T.D.		570		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
FRACTURE - 10/5/83 - N2 w/ 4000# 20/40 - 1000# 10/20		571'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4/14/83	FLOWING	
Estimated Production - I.P.	Gas	Water
OR	bbbl. 10,000	%
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio	CFPS
SOLD		
Perforations		