

State Geo

Survey

WICHITA BRANCH

Compt.

21-26-24E

PL

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5548 EXPIRATION DATE 6-30-83
 OPERATOR Jay Robertson & Associates API NO. 15-011-20609
 ADDRESS P. O. Box 169 COUNTY Bourbon
Nowata, OK 74048 FIELD Wildcat
 ** CONTACT PERSON Jay Robertson PROD. FORMATION None
 PHONE 918-273-2778

PURCHASER _____ LEASE Wise
 ADDRESS _____ WELL NO. 1

DRILLING Bill Schnell 660 Ft. from South Line and
 CONTRACTOR _____ 1980 Ft. from West Line of
 ADDRESS Booneville, MO, 65233

PLUGGING Well Not Plugged WELL PLAT _____ (Office
 CONTRACTOR _____ Use Only)
 ADDRESS _____

TOTAL DEPTH 462 PBTD _____
 START DATE 8-20-80 DATE COMPLETED 3-25-83

ELEV: GR 525 DF _____ KB _____
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS _____

BUCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
 USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 60 FT. DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal,
 Injection, Temporarily Abandoned OWWO, Other No oil or gas.-- left well for farmer

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
 AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Jay Robertson, being of lawful age, hereby certifies
 that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
 The statements and allegations contained therein are true and correct.

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Overburden	0	12		
Shale, gray	12	200		
Shale, gray, sandy	200	250		
Shale laminations, dense, gray, silty	250	418		
Sandstone, brown, shale laminations	418	438		
Shale, dark gray	438	462		

State Geological Survey
WICHITA BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
gal. HCL and 70,000# N-2 plus 60 sks of 10-20 sand			
None -I.P. 0 Oil 0 Cement 0 100%		Gravity 418-430	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	8 5/8"	7"	14#	65'	Portland	15	
Longstring	7"	4 1/2"	9#	520	50/50 posmix	115	

LINER RECORD

PERFORATION RECORD

TULING RECORD		PERFORATION RECORD	
Setting depth	Focker set at	Shots per ft.	Size & type
2			Jet 3 1/2" Alum FW
		Depth interval	
		418-430	