

2-26-3E

And

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5120  
Name Range Oil Company, Inc.  
Address 1120 KSB&T Building  
125 North Market  
City/State/Zip Wichita, Kansas 67202

Purchaser

Operator Contact Person John M. Washburn  
Phone (316) 265-6231

Contractor: License # 5124  
Name Range Drilling Co., Inc.

Wellsite Geologist Bob Olsen  
Phone (316) 265-6231

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWC  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
10-14-88 10-18-88 11-2-88  
Spud Date Date Reached TD Completion Date  
2710  
Total Depth PBTD  
(DDTD)  
Amount of Surface Pipe Set and Cemented at 220 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name  
Invoice #

API NO. 15-015-23,102  
County Butler  
SW Sec. 2 Twp. 26 Rge. 3 East West

1750 Ft North from Southeast Corner of Section  
3780 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Foulston "A" Well # 2

Field Name

Producing Formation

Elevation: Ground 1283 KB 1288

Section Plat

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH  
NOV 17 1988  
RECEIVED  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

|      |      |      |      |      |      |      |      |      |      |      |      |      |     |     |     |
|------|------|------|------|------|------|------|------|------|------|------|------|------|-----|-----|-----|
|      |      |      |      |      |      |      |      |      |      | 5280 |      |      |     |     |     |
|      |      |      |      |      |      |      |      |      |      | 4950 |      |      |     |     |     |
|      |      |      |      |      |      |      |      |      |      | 4620 |      |      |     |     |     |
|      |      |      |      |      |      |      |      |      |      | 4290 |      |      |     |     |     |
|      |      |      |      |      |      |      |      |      |      | 3960 |      |      |     |     |     |
|      |      |      |      |      |      |      |      |      |      | 3630 |      |      |     |     |     |
|      |      |      |      |      |      |      |      |      |      | 3300 |      |      |     |     |     |
|      |      |      |      |      |      |      |      |      |      | 2970 |      |      |     |     |     |
|      |      |      |      |      |      |      |      |      |      | 2640 |      |      |     |     |     |
|      |      |      |      |      |      |      |      |      |      | 2310 |      |      |     |     |     |
|      |      |      |      |      |      |      |      |      |      | 1980 |      |      |     |     |     |
|      |      |      |      |      |      |      |      |      |      | 1650 |      |      |     |     |     |
|      |      |      |      |      |      |      |      |      |      | 1320 |      |      |     |     |     |
|      |      |      |      |      |      |      |      |      |      | 990  |      |      |     |     |     |
|      |      |      |      |      |      |      |      |      |      | 660  |      |      |     |     |     |
|      |      |      |      |      |      |      |      |      |      | 330  |      |      |     |     |     |
| 5280 | 4950 | 4620 | 4290 | 3960 | 3630 | 3300 | 2970 | 2640 | 2310 | 1980 | 1650 | 1320 | 990 | 660 | 330 |

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # NA

Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water 2600 Ft North from Southeast Corner  
(Stream, pond etc) 5200 Ft West from Southeast Corner  
Sec 2 Twp 26 Rge 3 East West

Other (explain)  
(purchased from city, R.W.D. #)

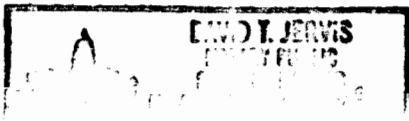
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John M. Washburn  
Title Vice President Date 11-3-88

Subscribed and sworn to before me this 3rd day of November 1988  
Notary Public David T. Jervis  
Date Commission Expires

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)



38-26-6

116245

SIDE TWO

Operator Name Range Oil Company, Inc. Lease Name Foulston "A" Well # 2

Sec. 2 Twp. 26 Rge. 3 East West County Butler

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description [X] Log [ ] Sample

DST #1 - 2229'-2251', 30-30-30-30. Blow; died in 15 minutes. Rec: 1' FO + 15' SOCM (5-10% oil). IFP 20-30. ISIP 650. FFP 30-30. FSIP 95. T: 96 F.
DST #2 - 2693'-2708', 30-30-60-60. Blow; weak. Rec: 110' GIP + 10' FO + 60' OGCM (10-40% oil) + 60' SOCMSW (60,000ppm). IFP 30-40. ISIP 735. FFP 50-75. FSIP 735. T: 108 F.

Table with 3 columns: Name, Top, Bottom. Lists formations like Lansing, Base Lansing, Kansas City, Base Kansas City, Marmaton, Cherokee, Conglomerate, Miss.-Warsaw, Miss.-Oswego, RTD, LTD with their respective top and bottom depths.

CASING RECORD [ ] New [X] Used Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for Surface and Production.

PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth. Includes handwritten note 'Open hole' and entries for acid treatments.

TUBING RECORD Size Set At Packer at Liner Run [ ] Yes [ ] No

Date of First Production Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (explain).....

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row for Estimated Production Per 24 Hours.

METHOD OF COMPLETION Production Interval

Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perforation [ ] Other (Specify) [ ] Dually Completed [ ] Commingled

