

5-26-35

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5120 EXPIRATION DATE _____

OPERATOR Range Oil Company, Inc. API NO. 15-015-22,173

ADDRESS 240 Page Court, 220 W. Douglas COUNTY Butler

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON John Washburn PROD. FORMATION _____

PHONE 316-265-6231

PURCHASER _____ LEASE Cunningham

ADDRESS _____ WELL NO. 1

DRILLING Range Drilling Company, Inc. 990 Ft. from North Line and

CONTRACTOR 330 Ft. from East Line of

ADDRESS 240 Page Court, 220 W. Douglas the NW (Qtr.) SEC 5 TWP 26S RGE 3E.
Wichita, Kansas 67202

PLUGGING Range Drilling Company, Inc. WELL PLAT _____ (Office

CONTRACTOR Use Only)

ADDRESS 240 Page Court, 220 W. Douglas KCC _____

Wichita, Kansas 67202 KGS ☒

TOTAL DEPTH 2844 PBDT _____ SWD/REP _____

SPUD DATE 10-30-82 DATE COMPLETED 11-4-82 PLG. _____

ELEV: GR 1327 DF _____ KB 1332

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 8 5/8 @ 208 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

H.G. McMahon, III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

	+		
		5	

KCC _____
KGS ☒
SWD/REP _____
PLG. _____

SIDE TWO

5-26-36
ACO-1 WELL HISTORY

OPERATOR Range Oil Company, Inc. LEASE Cunningham SEC. 5 TWP. 26S RGE. 3E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				

API #15-015-22,173

Spl. Datum: E. Log Datum Struct. Comp.

Date Est 6 days

C.G.

NE					
AD. SD.					
HD.					
SE					
TOP					
PK					
HO. SD.					
HO. LS.					
LA					
ST					
PE. LS.					
PE. SD.					
Lans 2036	-704			216	
B/lans 2225	-893			11	
C 2321	-989			66	26
KC 2489	-1157			96	86
V					
Marin 2554	-1222			16	46
K 2708	-1376			36	46
T					
En Miss 2759	-1427			96	
ct 2780	-1448			76	126
Mdol 2788	-1456				
M- 2824	-1492			266	46
ID					
TD					

10-30-82	MIRT
10-31-82	7:00am Drlg @ 230
11-1-82	7:00am Drlg @ 1420 0° @ 1013 0° @ 1496
11-2-82	8:15am Drlg @ 2341 1° @ 2007
11-3-82	8:00am Circ @ 2790 Preparing for DST(1)
11-4-82	7:00am RTD 2844 DST(1) 2781-2790 30-30-45-60 Blow: v wk Rec: 5' Fo (43° Gr) +130' MSW (62,000 ppm) IFP 20-40 ISIP 630 FFP 70-90 FSIP 620 T: 100°F
	D&A

4 1/2" Csg. @ W/

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23	208	Common	200	4% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at