		<u>(</u>			ogww	, it has	0.5	1971 C	)		10-11			
KANSAS DRILLERS LOG					Georgica and the grant of the control of the contro					S. <u>5</u> T. <u>26</u> R3E W				
	ABINI 15	015		20903					L	_	NE SW			
	API No. 15	County		Num						ounty	Butler			
	Operator To a series of the se									640 Acres				
C. W. Smith & Assocites, Inc.  Address 5929 N. May Avenue , Suite 500, Oklahoma City Okla 3112														
	5929 N. Ma		12	160	160									
	Well No. #1	Lease Name	1	meanic Success.	NOTION SERVICES ASSOCIATE STREET, STRE									
	Footage Location		┪	1800 A 100 A 1	(5)									
23/0 feet fron (N) (S) line 23/0 feet from (E) (W) line										delutring geography animatem anterchants represents conserved.				
	Principal Contractor  BEN DRILL	C. W. SMITH								160	160			
	Spud Date			1 1			P.B.T.D.		7	Locate well correctly				
)	12-12-76				780	27	2780			Elev.: Gr. 1319				
12 - 17 - 76   Oil Purchaser   NONE   DF   1322   KB   1329									<u> 1324</u>					
CASING RECORD											-			
`	Report of all strings set — surface, intermediate, production, etc.										-			
•		<u> </u>						_	. 1		Type and percent	-		
	Purpose of string	ose of string Size hole drilled (in (			O.D.)				-	Sacks	additives			
	SURFACE	cē   8 ·		5/8 28		207'	207' COMMO		N 150		3% CC - 2% 6	رد ر		
												-		
)														
LINER RECORD PERFORATION RECORD									455	-				
	LINER RECORD  Top. ft. Bottom, ft. Sc			acks cement		Shote	Shots per ft.					Depth interval		
	Top, ft. Bottom, ft.		deks cen	emt	Shots	Shots per It.		Jize	& type	Depth Interval	Deptin interval			
		TUBING RECO	ORD											
1	Size	Setting depth		ocker set	at	_								
			ACID, FI	RACTU	RE, SHOT,	CEMENT SQ	UEEZ	E RECORI				_		
		Amou	unt and k	ind of m	aterial used					Depth interval treated				
1	NONE													
	7.0700											-		
												_		
INITIAL PRODUCTION											•			
	Date of first production _		I Pr				as lif	t. etc.)				_		
Producing method (flowing, pumping, gas lift, etc.)														
	RATE OF PRODUCTION PER 24 HOURS	Oil			Gas		ŀ	Water			Gas-oil ratio	_		
)		Disposition of gas (vented, used on lease or sold)  MCF bbls.   CFPB  Producing interval(s)								-				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

5-16-36

perator C.W. SMI	erator C.W. SMITH & ASSOC, INC-						
Well No. / Leas	se Name FISHE	DRY HOLE					
S 5 T 26 R 3 E			,				
	WELL LOG  by and contents thereof; cored intervious and stime tool open, flowing and stime tool open, f	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
FORMATION DESCRIPTION	ON, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH		
US	E ADDITIONAL SHEETS, IF NE	CESSARY, TO	COMPLETE WE	KANSAS CITY CHEROKET CONGLOMBRITE MISSISSIPPI RTO	2770		
Date Received	· · · · · · · · · · · · · · · · · · ·		Sont	mit			
Signature							
		PR	ESIPENT				
	Title 20/26						
	. · · · -	·	12/	Date Date			
	<u> </u>						