

4076

SIDE ONE

DRL
2-8-98

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3447Name: Ranken Energy CorporationAddress 2325 S. W. 15thCity/State/Zip Edmond, OK 73013Purchaser: N/AOperator Contact Person: Tor LarsonPhone (316) 792-3664Contractor: Name: EDCO Drilling Co., Inc.License: 5676Wellsite Geologist: Harold Trapp

Designate Type of Completion

 New Well X Re-Entry Workover Oil SWD SLOW Temp. Abd. Gas ENHR SIGW X Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: SeRoBee Drilling Co.Well Name: Fisher #1Comp. Date 6-05-64 Old Total Depth 2852 X Deepening Re-perf. Conv. to Inj/SWD Plug Back PSTD Commingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No. 1-28-92 2-01-92 2-01-92

Spud Date Date Reached TD Completion Date

APL NO. 15- 015-01009 015-01058-0001County ButlerSE-SW - SW - Sec. 6 Twp. 26S Rge. 3 X E 330 Feet from SW (circle one) Line of Section990 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Fisher Well # 1Field Name WildcatProducing Formation None - D & AElevation: Ground 1323 KB 1335Total Depth 3306 PSTD 3306Amount of Surface Pipe Set and Cemented at 140 FeetMultiple Stage Cementing Collar Used? Yes X NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from (OWWO)feet depth to surface w/? (OWWO) sx cnt.Drilling Fluid Management Plan 8172 D&A
(Data must be collected from the Reserve Pit)Chloride Content 6000 ppm Fluid volume 2000 bblsDewatering method used allow to dry, backfill

Location of disposal if hauled offsite:

CONSERVATION DIVISION N/A

Operator Name Wichita, KansasLease Name License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Title President Date 2-11-92Subscribed and sworn to before me this 11th day of February, 19 92.Notary Public Janet J. TidholmDate Commission Expires July 12, 1994

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality AttachedC X Wireline Log ReceivedC X Geologist Report Received

Distribution

 X KTC SWD/Rep NGPA X KGS Plug Other I.S.

(Specify)

Operator Name Ranken Energy CorporationLease Name FisherWell # 1-6
 Sec. 6 Twp. 26S Rge. 3
☒ East
☐ West
County Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

 Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)

 Samples Sent to Geological Survey ☒ Yes ☐ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

 List All E.Logs Run: Array Induction electric log
☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Miss. Line	2906	
Kinderhook	3094	
Hunton	3145	
Sirpson Dolo.	3194	
Arbuckle	3275	

CASING RECORD

☐ New ☐ Used OWWO

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
OWWO							

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Int AL
☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____
D & A